CONFIDENTIAL

ORIGINAL

Kansas Corporation Commission Oil Corporation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/25//()

Footages Calculated from Nearest Outside Section Corner:	WELE MOTORY DEGO	THE HOLLOW WELLE & LEASE
County. William County. William County. William County. William Se_ Iwn Sec 24 Twp 27 S R 14 17 East Western Section 1980	Operator: License # 33539	API No. 15 - 205-27633-0000
Selection (2007) Selec	Name: Cherokee Wells, LLC	
1980 feet from S	Address: P.O. Box 296	
Southeaser Sou	City/State/Zip: Fredonia, KS 66736	
Portage Contact Person.	Purchaser: Southeastern Kansas Pipeline	4000
contractors. Name. cloanses: 5575 cloanses:	Operator Contact Person: Emily Lybarger	
Lease Name McPherson Drilling 1 1 1 1 1 1 1 1 1	Phone: (620) 378-3650	
Identified Reality Identified Name Cherokee Basin Coal Gas Area	Contractor: Name: McPherson Drilling 7 2 2 2000	
Veilistie Gaologist: N/A Producing Formation: Unknown Producing Formation: Unknown	•	Field Name: Cherokee Basin Coal Gas Area
Resignate Type of Completion: New Well	** ** ** ** ** ** ** ** ** ** ** ** **	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry. Old Well Info as follows: perator: feet depth to_bottom casing w/ 155 sx cmt. ### Afternate II completion, cement circulated from surface feet depth to_bottom casing w/ 155 sx cmt. ### Drilling Fluid Management Plan (Data must be collected from the Reserve Pil) Chloride content ppm Fluid volume bbis Dewatering method used Location of Ifuid disposal if hauled offsite: Operator Name: Other (SWD or Entr.?) Docket No. Outher (SWD or Entr.?) Docket No. West Outher (SWD or Entr.?) Docket No. Outher (SWD or Entr.?		Elevation: Ground: 963' Kelly Bushing: N/A
Amount of Surface Pipe Set and Cemented at 43'		
Multiple Stage Cementing Collar Used? Yes Ne Not Not		· · · · · · · · · · · · · · · · · · ·
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	✓ Gas ENHR SIGW	
Workover/Re-entry: Old Well Info as follows: perator: perator: perator: perator:		
feet depth tobottom casing w/ 155	Workover/Re-entry: Old Well Info as follows:	
Drilling Fluid Management Plan Drilling Fluid Management Plan Deepening	, ,	
Despening Riod Management Plan Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date County: Docket No. Date Reached TD Completion Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date Docket No. Docket No.		SA UIII.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date County: Lease Name: License No. Quarter Sec. Twp. S. R. East West County: Docket No. University of this form will be held confidential for a period of 12 months if requested in willing and submitted with the form see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. NOTARY Have Delice Wireline Log Received	riginal Comp. Date: Original Total Depth:	
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date County: County: Docket No. County: Docket No. Ouarler Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Prequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. Sylvanture: Administrative Assistant Date: Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION COMM Appt Exp. OCT 81 2008		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Becompletion Date Completion Date Date Reached TD Completion Date County: Docket No. County: Docket No. County: Docket No. Docket No. County: Docket No. Docke		Dewatering method used
Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: County: Docket No.:		Location of fluid disposal if hauled offsite:
Date Reached TD		Operator Name:
Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. In a complete and correct not my knowledge. In		Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Irequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. In a complete and correct to the best of my knowledge. If Denied, Yes Date: Wireline Log Received RECEIVED PUBLIC Wy Appt Exp UIC Distribution OCT 8 1 2008	·	
rein are complete and correct to the best of my knowledge. gnature:	Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Received Date: 9/25/08 Letter of Confidentiality Received	I requirements of the statutes, rules and regulations promulgated to regulare are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
bscribed and sworn to before me this 2 day of September 1 day of September 2 day of Septe	gnature:	KCC Office Use ONLY
NOTARY Wireline Log Received RECEIVED PUBLIC Geologist Report Received ANSAS CORPORATION COMM My Appl. Exp. UIC Distribution OCT 0 1 2008	Date:	LVA
PUBLIC My Appt Exp. Geologist Report Receive ANSAS CORPORATION COMM My Appt Exp. OCT 0 2008	abscribed and sworn to before me this day of	
tary Public: My Appt. Exp. UIC Distribution OCT 0 1 2008		JIARY RECEIVED
1 / d / h / i d a = 1.0/5 / h / i = 1.00 R net n 1.200R	stony Dublica // M/ (U12C) N/AP E al VACA	
to Committee in the 7 SAJO 1970 (C) こう AS ABABANO ましま	ite Commission Expires: 212 1/2012	OCT 0 1 2008