

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

*File
for
10/08/08*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/07/10

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: DCP Mid-Stream
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: 30606 **CONFIDENTIAL**
License: Murfin Drilling
Wellsite Geologist: Thomas M. Williams *37 2008*

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/9/2008 6/23/08 8/19/08

Spud Date or 6/9/2008 Date Reached TD 6/23/08 Completion Date or 8/19/08 Recompletion Date

API No. 15 - 175-22146-00-00

County: Seward

SW NW Sec. 3 Twp. 35 S. R. 32 East West

3300 feet from (S) N (circle one) Line of Section

4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Geronimo Well #: 1-3

Field Name: Liberal Light

Producing Formation: Mississippian

Elevation: Ground: 2762 Kelly Bushing: 2773

Total Depth: 6584' Plug Back Total Depth: 6284

Amount of Surface Pipe Set and Cemented at 1556 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 54,880 ppm Fluid volume 490 bbls

Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:

Operator Name: See Note #1

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Zehr

Title: Vice President Date: 10.7.08

Subscribed and sworn to before me this 7 day of October

2008

Notary Public: Lori A. Zehr

LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

Date Commission Expires: May 5, 2010

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 08 2008