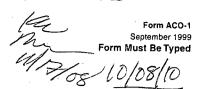


ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



CONSERVATION DIVISION

WICHITA, KS

Operator: License # 33168	API No. 15 - 007-23297 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address:125 N. Market, Suite 1000	CNENE_ Sec. 30 Twp. 34 S. R. 14 East West
City/State/Zip: Wichita, Kansas 67202	660 feet from S / (N)(circle one) Line of Section
Purchaser: Oneok Field Services / Plains Marketing	feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (316)267-4379 (ext 107)	(circle one) (NE) SE NW SW
Contractor: Name: FOSSIL DRILLING	Lease Name: Z BAR CATTLE CO. Well #: 7
License: 33610 CALCULATION CONTRACTOR CONTRA	Field Name: AETNA GAS AREA
Wellsite Geologist: Curtis Covey	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1585 Kelly Bushing: 1594
New Well Re-Entry Workover	Total Depth: 5465 Plug Back Total Depth: 5403
Oil SWD SIOWTemp. Abd.	A
Gas ENHR SIGW	Maria Company of the Control of the
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth to
Well Name:	SX CITE.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content 37,000 ppm Fluid volume 1500 bbls Dewatering method used Haul free fluids and allow pits to dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers Inc.
06/11/2008 06/22/2008 07/29/2008	Lease Name: Leon May License No.: 8061
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 13 Twp. 35 S. R. 16 East West
- Recompletion Date	County: Comanche Docket No.: D - 28,472
Information of side two of this form will be held confidential for a period of 1	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
The best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Wayne Woolsey	KCC Office Use ONLY
Title: I. Wayne Woolsey, Manager Date: October 8, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of October	If Denied, Yes Date:
20 08	Wireline Log Received RECEIVED
Notary Public: Albert Cle water	Geologist Report Received XANSAS CORPORATION COMMISS —————————————————————————————————
Debra K. Clingan Date Commission Expires: March 27, 2010	UC1 U 0 200p
Date Commission Lapites.	EBRAK CLINGAN

NOTARY PUBLIC

STATE OF KANSAS