

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/06/10

Operator: License # 33989
Name: Bengalia Land & Cattle Company
Address: 427 South Boston, Suite 1046
City/State/Zip: Tulsa, Oklahoma 74103
Purchaser: Oneok Field Services Company, L.L.C.
Operator Contact Person: Jennifer Sexton
Phone: (918) 587-8022
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784

Wellsite Geologist: James Jackson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/9/08	6/11/08	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20303-0000
County: Gray
- C - NW Sec. 7 Twp. 25 S. R. 30 East West
_____ feet from S / (circle one) Line of Section
1320' feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CLARK Well #: 1-7

Field Name: _____
Producing Formation: CHASE
Elevation: Ground: 2863' Kelly Bushing: 2869
Total Depth: 2692 Plug Back Total Depth: 2684
Amount of Surface Pipe Set and Cemented at 2684 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used hauled off site
Location of fluid disposal if hauled offsite: _____
Operator Name: Alfonso Martinez
Lease Name: Morris B-1 License No.: 8757
Quarter NW Sec. 19 Twp. 24 S. R. 31 East West
County: Finney Docket No.: D16812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton
Title: VP of Operations Date: 10/06/08
Subscribed and sworn to before me this 6th day of October
2008
Notary Public: Janice R. Weaver
Date Commission Expires: May 1, 2009
#01006609

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution