

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

10/09/10

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548

API No. 15 - 163-23,702 - 0000
County: Rooks
N/2 S/2 SW Sec. 36 Twp. 9 S. R. 20 East West
1150 FSL feet from S / N (circle one) Line of Section
1420 FWL feet from E / W (circle one) Line of Section
Footings Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KEAS A Well #: 6
Field Name: Cooper

Wellsite Geologist: Jason Alm
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Arbuckle
Elevation: Ground: 2244' Kelly Bushing: 2252'
Total Depth: 3880' Plug Back Total Depth: 3854'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1672 Feet
If Alternate II completion, cement circulated from 1672
feet depth to Surface w/ 150 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
8-26-08 8-30-08 9-24-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: *[Signature]*
Title: Compliance Coordinator Date: 10-7-08
Subscribed and sworn to before me this 7th day of October
20 08
Notary Public: *[Signature]*
Date Commission Expires: 09/22/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ERICA KUHLMEIER
Notary Public - State of Kansas
My Term Expires 09/22/09