

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

	0001
Operator: License # 33074	API No. 15 - 125-30923-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	4413' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	4867' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE (SE) NW SW
Contractor: Name: McPherson	Lease Name: Twin Valley Enterprises Well #: A1-24
Linnary 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 921' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1584' Plug Back Total Depth: 1571'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Dart Cherokee Basin Operating Co., LLC	feet depth tow/SEP 2 9 2008 cmt
Well Name: Twin Valley Enterprises A1-24	The state of the s
Original Comp. Date: 2-24-06 Original Total Depth: 1584'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) CONSERVATION DIVISION WICHITA, KS
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 260 bbls
Plug BackPlug Back Total Depth	Dewatering method used empty w/ vac trk and air dry
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
9-8-08 1-30-06 9-9-08	Lease Name: Shultz D2-1 SWD License No.: 33074
Spud Date or Pate Reached TD Completion Date or Recompletion Date	Quarter_SW_Sec. 1 Twp. 31 S. R. 14 ✓ East West County: Montgomery Docket No.: D-28435
	50000
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted 政政保护证证 See rule 82-3-and geologist well report shall be attached with the farthon (2001) 1889 1919 19
All requirements of the statutes, rules and regulations promulgated to regular	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	CONSERVATION DIVISION WICHITA, KS
Signature: FOUCE	KCC Office Use ONLY
Title: Engr Clerk J Date: 9-24-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 24 day of September	If Denied, Yes Date:
•	Wireline Log Received
20 08	Geologist Report Received
Notary Public: 16 CO Y ALL OCK Notary Public - Michiga	UIC Distribution
Date Commission Expires: 3-5-D() Jackson County CCTUNCY LN CUCCHAMY Commission Expires March 05, 2011)