

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/07/10

10/23/08

Operator: License # 34038  
 Name: Flatirons Resources LLC  
 Address: 303 E. 17th Ave Suite 940  
 City/State/Zip: Denver, Colorado 80203  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Jeffery Jones  
 Phone: ( 303 ) 292-3902 ext 224  
 Contractor: Name: American Eagle Drilling, LLC  
 License: 33493  
 Wellsite Geologist: Roger Moses  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: KCC  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/24/2008	7/3/2008	9/3/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 06523433-0000  
 County: Graham  
E2 NE Sec. 36 Twp. 7 S. R. 24  East  West  
1500 feet from S / (N) (circle one) Line of Section  
1100 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Enslinger Unit Well #: 24-36  
 Field Name: \_\_\_\_\_  
 Producing Formation: Lansing KC  
 Elevation: Ground: 2365 Kelly Bushing: 2370  
 Total Depth: 4000' Plug Back Total Depth: 3750  
 Amount of Surface Pipe Set and Cemented at 6 joints set 261' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2040 Feet  
 If Alternate II completion, cement circulated from 2040  
 feet depth to surface w/ 175 sx cmt.

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 09 2008

CONSERVATION DIVISION  
WICHITA, KS

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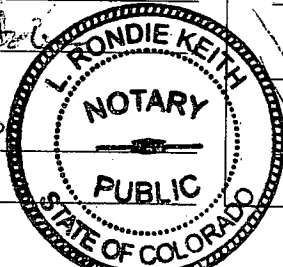
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
 Chloride content 2500 ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: H & C Oil Operating, Inc.  
 Lease Name: Waller License No.: 8914  
 Quarter NW Sec. 3 Twp. 7 S. R. 20  East  West  
 County: Rooks Docket No.: D-24, 512

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Managerial Director Date: 10/17/08  
 Subscribed and sworn to before me this 7th day of Oct  
 20 08.  
 Notary Public: [Signature]  
 Date Commission Expires: 3-28-10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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WICHITA, KS