KANSAS CORPORATION COMMISSION ORIGINAL September 1999
OIL & GAS CONSERVATION DIVISION ORIGINAL Form Must Be Typed

WELL COMPLETION FORM ELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5118	API No. 15 - 097-216290000 HMENDES
Name: TGT Petroleum Corporation	County: Kiowa
Address: 7570 W. 21st-Bldg. 1010-D	NE_SEC. 3 Twp. 28 S. R. 19 ☐ East X We
City/State/Zip: Wichita, Ks. 67205	1765 feet from S (N)(circle one) Line of Section
Purchaser: BP Canada Energy Mkt/Einsel Gas Mkt	1520 feet from E / W (circle one) Line of Section
Operator Contact Person: B. Lynn Herrington	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>773-2266</u>	(circle one) NE SE NW SW
Contractor: Name: Pickrell Drilling Co.	Lease Name: Ross "B" Well #: 1
License: 5123 RECEIVED	I Final
Wellsite Geologist: Jeff Christian	Producing Formation: Stotler
Designate Type of Completion: NOV 2 U 2008	Elevation: Ground: 2266 Kelly Bushing: 2276
X New Well Re-Entry Workove NSERVATION DIVISION	Total Depth: 4944 Plug Back Total Depth: 4896 '
Oil SWD SIOW Temp. AND HOTEL AND SHOW TEMP.	Amount of Surface Pipe Set and Cemented at 471 Fee
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:UNTILLNIA	feet depth tosx cmt
Well Name:	SX CMC
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: TGT Petroleum Corp.
	Lease Name: Einsel SWD License No.: 5118
3/3/08 3/17/08 11/14/08 Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
Recompletion Date Recompletion Date	County: Kiowa Docket No.: 90-570-C
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs an TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-10 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
terein are complete and correct/to the best of my knowledge.	
Signature: B. Lynn Herrington	KCC Office Use ONLY
Title: Exc. Vice-President Date: Nov. 19, 2008	Letter of Confidentiality Attached
Subscribed and sworm to before me this	If Denied, Yes Date:
18 2008 / 42 Alm	Wireline Log Received
(Marx)	Geologist Report Received
Notary Public: Juditir K. Moser	UIC Distribution
Date Commission Expires:May 17, 2009	
JUDITH K. MOSER	