KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMP. ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999

WELL HISTORY - DESCRIPTION
Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: KCC
T'4!! \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Operator Contact Person: Ilmothy H. Wright Phone: (913) 748-3960
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
✓ Gas ENHR ✓ SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf Conv. to Enhr./SWD
Plug Back Plug Back Total Depth

Docket No.

Docket No.

Docket No.

Pending

Completion Date or

Recompletion Date

7/17/2008

Date Reached TD

API No. 15019-26921-00-00
County: Chautauqua
2036 feet from S/ N (circle one) Line of Section
360 feet from (E)/ W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE 6E NW SW
Lease Name: Coffey Well #: 9-32
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 981' Kelly Bushing:
Total Depth: 1738' Plug Back Total Depth: 1731'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes √No
If yes, show depth setFeet
If Alternate II completion, cement circulated from 1731
feet depth to Surface w/ 260 sx cmt.
SX CITE.
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec Twp S. R
County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Agent Date: (0-Zr-06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 28 day of October	If Denied, Yes Date:
20 08	Wireline Log Received RECEIVED
Mar Taxoli Vin Dar Verio	Geologist Report Received KANSAS CORPORATION COMMISSION

Date Commission Expires:

Commingled

7/15/2008

Spud Date or

Recompletion Date

Dual Completion

Other (SWD or Enhr.?)

MacLAUGHLIN DARLING Notary Public - State of Kansas My Appt. Expires.

OCT 2 9 2008

CONSERVATION DIVISION WICHITA, KS