

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

11/13/09

Operator: License # 32158  
 Name: H&B Petroleum Corporation  
 Address: PO Box 277  
 City/State/Zip: Ellinwood, Kansas 67526-0277  
 Purchaser: NCRA  
 Operator Contact Person: Al Hammersmith  
 Phone: (620) 564-3002  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: James Musgrove

**KCC**  
**NOV 13 2008**  
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Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

09-01-2008	09-09-2008	10-29-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-22009-0000  
 County: Finney  
SWSW SE Sec. 18 Twp. 22 S. R. 33  East  West  
330 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Garden City A Well #: 4

Field Name: Damme

Producing Formation: Morrow Sand

Elevation: Ground: 2894 Kelly Bushing: \_\_\_\_\_

Total Depth: 4930 Plug Back Total Depth: 4906

Amount of Surface Pipe Set and Cemented at 439 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1120

feet depth to 0 w/ 200 sx lite 50 sx common    sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 7680 bbls

Dewatering method used No water to remove

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Al Hammersmith

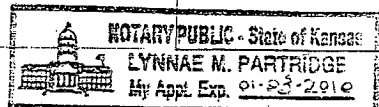
Title: Vice President Date: November 13, 2008

Subscribed and sworn to before me this 13th day of November

20 08

Notary Public: Lynnae M. Partridge

Date Commission Expires: January 3, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **KCC**  
**KANSAS CORPORATION**

Geologist Report Received

UIC Distribution

**NOV 14 2008**

CONSERVATION DIVISION  
WICHITA, KS