

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/29/10

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, OK 73112-1483
Purchaser: ANADARKO PETROLEUM CORPORATION
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000
Wellsite Geologist:

KCC
OCT 23 2008
RECEIVED
KANSAS CORPORATION COMMISSION

Designate Type of Completion
X New Well Re-Entry
X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date Original Total Depth
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr?) Docket No.
7/8/2008 7/13/2008 7/25/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

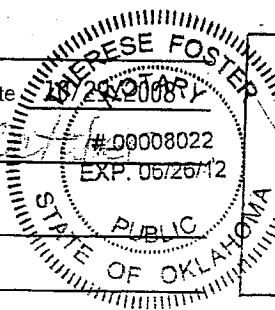
API NO. 15- 189-22657-0000
County STEVENS
E2 - NW - NW - SW Sec. 27 Twp. 33 S. R. 39
2310 Feet from S/N (circle one) Line of Section
360 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name CENTRAL PLAINS Well # 27 #3
Field Name
Producing Formation MORROW
Elevation: Ground 3239' Kelley Bushing 3251'
Total Depth 6000' Plug Back Total Depth 5915'
Amount of Surface Pipe Set and Cemented at 1674 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp. S. R.
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR. OPERATIONS ASSISTANT Date 10/29/2008
Subscribed and sworn to before me this 31st day of Oct 2008
Notary Public Theresa Foster
Date Commission Expires



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution