## Kansas Corporation Commission: Oil & Gas Conservation Division

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPOR	ATION COMMISSION Form ACO-1
	ERVATION DIVISION September 1999
Control of the state of the sta	Form Must Be Typed LETION FORM
WELL HISTORY - DESCRI	1 1 - 1 (1)
Operator: License # 31885	API No. 15 - 077-21626-0000
Name: M & M Exploration, Inc.	County: Harper
Address: 60 Garden Center, Suite 102	SW_NE_SW_Sec. 34 _ Twp. 34 _ S. R. 5 _ Fast
City/State/Zip: Broomfield, CO 80020	1,750 feet from ⑤ / N (circle one) Line of Section
Purchaser:	1,550 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Mike Austin	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 438-1991	
Contractor: Name: Val Energy, Inc.	(circio one) NE SE NW (SW) Lease Name: Baker Well #: 1-34
License: 5822	·
Wellsite Geologist: Mike Pollok	Field Name:
· ·	Producing Formation:  Elevation: Ground: 1,245' Kelly Bushing: 1,255'
Designate Type of Completion:	
V New Well Re-Entry Workover	Total Depth: 5,229' Plug Back Total Depth:
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 395 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Messenger Petroleum
Other (SWD or Enhr.?) Docket No	
July 15, 2008 July 25, 2008 October 10, 2008	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 20 Twp. 30 S. R. 8 East West
Tooling Sale	County: Kingman Docket No.: D-27434
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: MCMaC	KCC Office Use ONLY
President November 3, 2008	
Title: Date: November 3, 2000	Letter of Confidentiality Received
Subscribed and sworn to before me this 3 day of November	If Denied, Yes Date:
2003	Wireline Log Received
Man Color State St	Geologist Report Received RECEIVED

JULY 27, 2010

Date Commission Expires: July 27, 200

KCC WICHITA

NOV - 7 2008