

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/10/09

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: Jeffrey Shelby
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

10/03/08 10/06/09 10/10/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29832
County: Allen
C E2 SW SE Sec. 22 Twp. 24 S. R. 19 East West
650 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

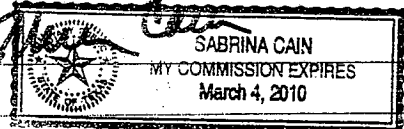
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Teague Well #: 22-2
Field Name: Iola
Producing Formation: Bartlesville
Elevation: Ground: 1052 Kelly Bushing:
Total Depth: 919 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 22.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate li completion, cement circulated from 22' 9"
feet depth to surface w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Kewell
Title: Geological Assistant
Date: 11/5/08
Subscribed and sworn to before me this 5th day of Nov.
20 08
Notary Public: Sabrina Cain
Date Commission Expires: March 4, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied. Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 12 2008