

15-167-00692-00-00

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Russell County Sec. 26 Twp 11 Rge. (E) 15(W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. H. K. Porter & Company, Inc. Lease Owner. Dulort Lease Name. Grant Bldg., Pittsburgh, Pa. Office Address. Character of Well (completed as Oil, Gas or Dry Hole) Dry hole Date well completed 7-5 Application for plugging filed July 6, Application for plugging approved July 6, Plugging commenced July 7, Plugging completed July 10, Reason for abandonment of well or producing formation Dry

Section Plat grid with 4 columns and 4 rows.

Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Producing formation. Depth to top. Bottom. Total Depth of Well 3422 Feet

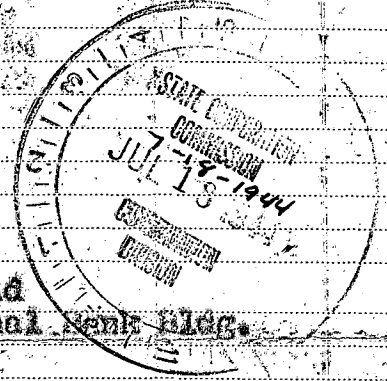
Show depth and thickness of all water, oil and gas formations OIL, GAS OR WATER RECORDS CASING RECORD

Table with columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows show casing sizes from 15 1/2" to 5" and depths from 394' to 3250'.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with mud at 375', cemented with 20 sacks of cement. Hole filled with mud to top and cemented with 10 sacks of cement at bottom of collar.

PLUGGING FILE 26 11 15W BOOK PAGE 124 LINE 3

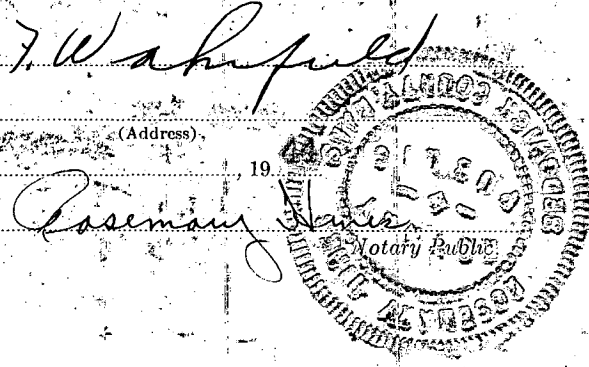


Correspondence regarding this well should be addressed to Carl F. Wakefield 507 Union National Bank Bldg.

STATE OF KANSAS COUNTY OF SEDGWICK ss. Carl F. Wakefield (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Carl F. Wakefield

SUBSCRIBED AND SWORN to before me this 17th day of July, 1944



My commission expires 3-24-48

15-167-00642-00-00  
 WELL: Eulert, Well #1 DESCRIPTION: 00 NE 1/4 - 26-11S-16W  
 LEASE OWNER: H. M. Porter, & Co., Inc.  
 CONTRACTOR: Earl F. Wakefield  
 COME: 5-9-44 COMP: 7-5-44 COUNTY: Russell

CASING RECORD: 16 1/2" 304' 8 1/2" 2240' OR 2616'  
 12 1/2" 675' 6" 3058'  
 10" 985' 5" 3250'

cellar	10	blue shale	2485
clay yellow	20	lime	2490
shale blue (6 BW -	260	blue shale (2BW)	2511-22
sand to )	280	lime	2515
shale blue	290	blue shale	2583
shale gray	305	lime	2585
sand	307	blue shale (4BW-2610)	2800
shale red (HPW-375)	358	lime	2615
sand	390	shale	2620
red rock	435	lime	2645
shale blue	440	shale	2650
red rock (4 BW 445-55)	445	lime	2675
sandy shale (3 BW)	465	shale	2685
shale gray	505	lime	2705
sand (HPW-525)	540	shale (1 1/2 BW from	2715
shale light	545	lime broken to)	2730
sand hard	550	shale	2750
blue shale	595	lime	2760
sand	615	shale	2770
shale	625	lime	2795
sand	650	shale	2800
sand hard	660	lime	2804
red rock (2 BW 860-85)	977	shale	2810
anhydrite	1080	lime	2875
red rock	1130	lime broken	2885
shale blue	1145	lime hard	2950
shale & shells	1165	lime	2982
red rock	1245	shale	2985
shale & shells	1340	lime	3025
salt	1560	shale	3028
shale	1565	lime	3034
lime broken	1585	shale	3046
shale & shells	1715	lime	3065
red rock	1720	red rock	3075
lime	1725	lime	3097
red rock	1735	shale	3103
shale & shells	1760	lime (1 BW 3110)	3115
red rock	1775	lime broken	3155
lime	1808	(show of oil 3024 -	3030)
shale blue	1815	lime ) 1 BW 3165-70)	3250
red rock	1840	conglomerate	3265
lime	1945	lime	3288
lime sharp	1963	shale blue	3295
red rock	1975	lime	3320
shale	1985	shale	3325
lime	2000	lime	3343
shale	2010	shale blue	3350
lime	2040	lime	3361
shale blue	2050	conglomerate	3362
red rock	2080	lime	3391
lime	2075	conglomerate	3397
shale	2080	lime	3405
lime	2095	shale	3410
red rock	2100	lime	3415
lime	2165	shale	3417
red rock	2183	lime	3422
lime	2185	T.D.	3422
shale & shells	2268		
lime	2305		
shale & shells	2325		
shale	2335		
lime	2340		
shale & shells	2380		

FILE 26 11-15W  
 LOG 124 11-43