STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division	15-193-19005-00-00 WELL PLUGGING RECORD		
State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	Thomas County. Sec. 24 Twp. 10S Rg	ge (E)_	_34_(W)
NORTH	Location as "NE/CNWXSWX" or footage from lines NW NW Lease Owner JOHN O. FARMER, INC.		
	Lease Owner BERTRAND Office Address Russell, Kansas	Well No	1
	Character of Well (completed as Oil, Gas or Dry Hole)		
	Date well completed	12/30	1959
	Application for plugging filed	12/30	1959
	Application for plugging approved	12/30	1959
i	Plugging commenced	12/30	_19 <u>59</u>
	Plugging completed	12/30	_19 59
	Reason for abandonment of well or producing formationDry		
	If a producing well is abandoned, date of last production		19
Locate well correctly on above Section Plat	Was permission obtained from the Conservation Division or its agents be menced?		was com-
Name of Conservation Agent who superv	ised plugging of this well Fabricius, Hill City	y, Kansas	

OIL, CAS OR WATER RECORDS

FORMATION

CONTENT

FROM

TO

SIZE

PUT IN

PULLED DUT

8-5/8"

213*

None

_ Depth to top_____ Bottom_

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

First plug set at 500 feet with 20 sacks cement

Second plug set at 210 feet with 10 sacks cement

Third plug set at 40 feet with 10 sacks cement

ONSERVATION DIVISION ON SERVATION DIVISION OF Plugging Contractor JOHN O. FARMER, INC.

Address Russell, Kansas

(Signature)

Russell, Kansas

(Address)

31st day of December

., 19_59

Total Depth of Well 4820 Feet

Lucille Kennedy

Notary Public.

ommission expires October 11, 1962

то before me this.

Producing formation_

Show depth and thickness of all water, oil and gas formations.

NAME.

DDRESS	Russell,	Kansas

640 Acres N										
16	0				160					
	F									
		1	<u>ر</u>							
16					160					
L	ocate	we	l co	rrec	tly					

COUNTY Thomas , SEC. 24 , TWP 105 , RGE 34W COMPANY OPERATING JOHN O. FARMER. INC. Russell, Kansas OFFICE ADDRESS DRILLING STARTED 12/12959 DRILLING FINISHED 12/3019 59 DATE OF FIRST PRODUCTIONCOMPLETED WELL LOCATED NW 1/4 NW 1/4 North of South Line and _____ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOD 178 GROUND 175 CHARACTER OF WELL (Oil, gas or dryhole)

	OLE ON CITE ON LONG									
	Name	From	То	Name	From	To				
1				4						
2				5						
3				6						

OIL OR GAS SANDS OR ZONES

Perfo	rating Reco	rd If	Any	Shot Record					
Formation	From	To	No. of Shots	Formation	From	То	Size of Shot		
	_		ļ						
			-		_ -				
	_ _		I						

CASING PECOPD

_					`	773114	3 KECOKD					
	Amount Set									t Pulled	Packer R	ecord
	Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
- 5	/8				213							
_			<u> </u>		<u> </u>			<u> </u>				
								1				

Liner Record:	Amount	 Kind		Тор	Botto	m
		CEMENTING	AND	MUDDING		

Size	Amount Set Sacks			mical	Method of	1	Mudding	Results	
3126	Ft.	In.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
8-5/8	<u>B 21</u>	3	150	<u> </u>					

Note: What method was used to protect sands if outer strings were pulled?_

NOTE: Were bottom hole plugs used?	If so, state kind, depth set and results obtained

Rotary Tools were used from feet to Cable tools were used from feet to
feet, and from feet to feet, and from feet to
Type Rig

TOOLS USED

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

mount of Oil Productionbbls. Size of choke, if anyLength of test	Water
oductionbbls. Gravity of oilType of Pump if pump is used, describe	

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bettom
Sand shale	0	213	FARM NAME:		
Shale	213	313	BERTRAND #1		
Shale & sand	315	1200	***		
Shale & shells	1200	1665	ELÉVATION:	RB	3178
Shale, shells					34,0
& sand	1665	1900	E	ample	log
Shale & shells	1900	2435			
Shale, shells &	}		Anhydrite 2690	260	
redbed	2435	2580	Topeka		3922
Shale, lime &			Heebner	4080	4078
redbed	2580	2690	Toronto	4103	4102
Anhydrite	2690	2720	Lansing	4124	4116
Sime & shale	2720	2735	B/KC	4410	4420
knime shale	2735	3100	Cherokee	4590	4590
Shale & lime	3100	3510	Mississippi	4741	4742
Lime	3510	3565	T.D.	4820	4820
Shale & lime	3565	4095			
Lime & shale	4095	4210			
Lime	4210	4525		'	-
Lime & shale	4525	4 5 60	D & A		
Lime	4560	4606			•
Cherokee	4606	4618			
Lime & shale	4618	4655	. :		
Cherokee	4655	4685	ો સિંહ્યુ	Ó	
Lime & shale	4685	4815	S S	00 ,	
Mississippi	4815	4820	ि हैं हिंद		
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				≥ =	
•			:0	125	
				3	
J. J. B. W. 178				[-]	
Section A					
The state of the	10		•		

Name and title of representative of company

31st doy of December