

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-193-20,297

ADDRESS 200 Douglas Building COUNTY Thomas

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION \_\_\_\_\_

PHONE 316-263-3201 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE OTTLEY 'F'

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. WELL LOCATION NW SE NE

ADDRESS 200 Douglas Building 1630 Ft. from North Line and

Wichita, Kansas 67202 1650 Ft. from East Line of the NE (Qtr.) SEC 21 TWP 10S RGE 31W (W). (X)

PLUGGING CONTRACTOR Halliburton Services WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS Box 579 \_\_\_\_\_

Great Bend, KS 67530 \_\_\_\_\_

TOTAL DEPTH 4650' PBSD N/A

SPUD DATE Dec. 15, 83 DATE COMPLETED Dec. 31, 83

ELEV: GR 2944 DF 2947 KB 2950 \_\_\_\_\_

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 380' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

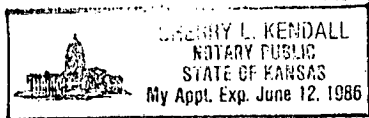
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan  
(Name)  
William R. Horigan  
day of March

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March 1984.



Sherry L. Kendall  
(NOTARY PUBLIC)  
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 29 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO  
OPERATOR

DONALD C. SLAWSON

LEASE NAME OTTLEY 'F'

SEC21

TWP 10S RGE 31W (W)

XXX

WELL NO 1

WILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive Information.

Formation description, contents, etc. Top Bottom Name Depth

**CONFIDENTIAL**

Check if no Drill Stem Tests Run.  
Check if samples sent Geological Survey.

LOG TOPS

0 - 383 Surface  
383 - 3975 Shale  
3975 - 4069 Shale and lime  
4069 - 4143 Shale  
4143 - 4650 Lime  
4650 RTD

ANHY 2504 (+446)  
B/ANHY 2534 (+416)  
HEEB 3950 (-1000)  
TORO 3972 (-1022)  
LANS 3992 (-1042)  
MUN CRK 4122 (-1172)  
STK 4204 (-1254)  
BKC 4266 (-1316)  
MARM 4297 (-1347)  
PAW 4386 (-1436)  
FT SC 4452 (-1502)  
L/CHER 4479 (-1529)  
JH ZN 4520 (-1570)  
MISS 4560 (-1610)  
LTD 4650 (-1700)

DST #1 4049-4069 (70' Zn) 30-30-30-30,  
Weak blow/died 15", Rec. 24' HOCM  
IFP 16-16#, ISIP 564#, FFP 16-16#,  
FSIP 97#.

DST #2 4103-4156 (140' Zn) 30-60-45-75,  
1" blow, Rec. 33' Mud w/oil spts.  
IFP 17-17#, ISIP 1346#, FFP 17-33#,  
FSIP 1330#.

DST #3 4145-4206 (160' & 180' Zn)  
30-60-45-75, 6 1/2" blow decr to 4" blow  
Rec. 100' GIP, 5' free oil, 20' HOCM  
(25% O, 75% N), 120' VSOCM (8% O, 92% M)  
IFP 42-62#, ISIP 1182#, FFP 83-104#,  
FSIP 1109#.

DST #4 4195-4246 (200' Zn) 30-60-45-75,  
1 1/2" blow decr to 1", Rec. 90' Mud.  
IFP 42-52#, ISIP 1368#, FFP 62-83#,  
FSIP 1347#.

DST #5 4366-4422 (PAW Zn) 30-30-30-30,  
V-WK blow. Rec. 15' Mud. IFP 42-42#,  
ISIP 83#. FFP 42-42#, FSIP 62#.

DST #6 4439-4548 (FT SC, JH ZN, CHER SD Zn)  
30-60-30-30, Weak blow/died, Rec. 15' Mud  
w/spks of oil, IFP 62-62#, ISIP 788#,  
FFP 62-62#, FSIP 146#.

DST #7 4531-4571 (MISS Zn) 30-60-45-75,  
30-60-45-75, 1st op BOB/7", 2nd op BOB/12".  
Rec: 141' GIP, 45' M&WCO (30% M, 30% W, 40% O)  
62' W&OCM (65% M, 10% W, 25% O), 62' W&OCM  
(86% M, 4% W, 10% O), 62' O&WCM (72% M, 20% W,  
8% O), 124' SO&MCW (36% O, 63% W, 1% O),  
124' SO&MCW (48% M, 51% W, 1% O), 479' TF.  
(chl 29,000, sys 2,000) IFP 42-125#, ISIP 1161#  
FFP 135-239#, FSIP 1140#.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	380'	60/40 poz	250 sx	2% gel, 3% cc

RELEASED

MAY 23 1986

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-Oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations