

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399  
name American Energies Corporation  
address 575 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Alan L. DeGood  
Phone (316) 263-5785

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist Randy Davis  
Phone (913) 628-1327

PURCHASER N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11/8/84 11/15/84 11/15/84  
Spud Date Date Reached TD Completion Date

4650'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 309 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-193-20,318-00-00

County Thomas

E/2 NW/4 Sec 27 Twp 10S Rge 31W West

3880 Ft North from Southeast Corner of Section  
3220 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

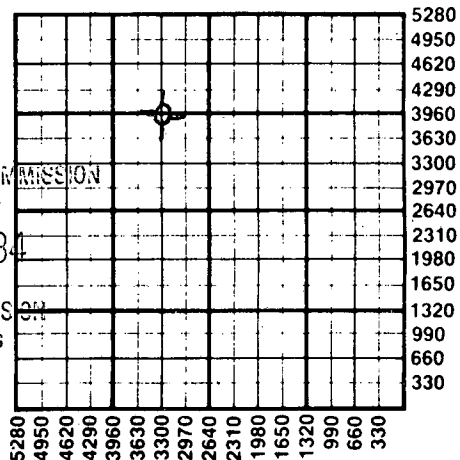
Lease Name Surmeier Well# 1 "B"

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2974' KB 2979'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
11-28-84  
NOV 28 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T84-786

Groundwater 3880 Ft North From Southeast Corner and  
(Well) 3220 Ft. West From Southeast Corner of  
Sec 27 Twp 10S Rge 31  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Alan L. DeGood  
Title Vice-President Date 11/28/84

Subscribed and sworn to before me this 28th day of November 19 84

Notary Public Kristee Wittrig  
Date Commission Expires 8/31/87 Kristee Wittrig



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 27 Twp. 10S Rge. 31W

Operator Name American Energies Corp. Lease Name Surmeier Well# B1 SEC 27 TWP 10S RGE 31W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4437-4491'  
 30/30/30/30  
 1st open-died in 10"  
 2nd open-no blow  
 Rec. 5' thin water mud w/oil in tool  
 IHP 2328, IFP 88-88, ISIP 680, FFP 88-88, FSIP 593,  
 FHP 2317, BHT 120°

Name	Top	Bottom
Heebner	3990	-1011
Lansing	4033	-1054
Muncie Creek	4161	-1182
Stark	4245	-1266
Hushpuckney	4281	-1302
BKC	4312	-1333
Marmaton	4343	-1364
Pawnee	4435	-1456
Myrick Station	4475	-1496
Ft. Scott	4500	-1520
Cherokee	4528	-1549
Johnson	4578	-1591
Miss.	4609	-1630
LTD	4649	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface .....	12.1/4"	8.5/8"		309'	60/40 POZ	225	2% gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL .....

