

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS, SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F)  Letter requesting confidentiality attached.
- (C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84  
 OPERATOR DONALD C. SLAWSON API NO. 15-193-20,278  
 ADDRESS 200 Douglas Building COUNTY Thomas  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION \_\_\_\_\_  
 PHONE 316-263-3201 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Hays 'J'  
 ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. WELL LOCATION App: S/2 NE  
 ADDRESS 200 Douglas Building 670 Ft. from South Line and  
Wichita, Kansas 67202 1150 Ft. from East Line of  
 the NE (Qtr.) SEC 26 TWP 10 SRGE 31 W (W). ~~XXX~~

PLUGGING CONTRACTOR Halliburton Services  
 ADDRESS Box 579  
Great Bend, KS 67530

WELL PLAT (Office Use Only)

|  |    |  |  |
|--|----|--|--|
|  |    |  |  |
|  |    |  |  |
|  | 26 |  |  |
|  |    |  |  |

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4675' PBTD N/A  
 SPUD DATE August 24, 83 DATE COMPLETED Sept. 3, 83  
 ELEV: GR 2929 DF 2932 KB 2935

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 387' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_ NGPA (filling) \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 16 1983  
 11-16-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

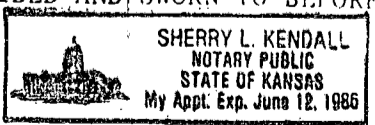
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*  
 (Name)  
 William R. Horigan  
 day of November \_\_\_\_\_, 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 1983.



*Sherry L. Kendall*  
 (NOTARY PUBLIC)  
 Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR

DONALD C. SLAWSON

LEASE NAME Hays 'J'

SEC 26 TWP 10S RGE 31W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

**CONFIDENTIAL**

Check if no Drill Stem Tests Run.  
Check if samples sent Geological Survey.

0 - 390 Surface  
390 - 2502 Shale  
2502 - 2538 Anhydrite  
2538 - 3560 Shale  
3560 - 4049 Lime and shale  
4049 - 4675 Lime  
4675 RTD

ANHY 2502 (+433)  
B/ANHY 2531 (+404)  
HEEB 3963 (-1023)  
TORO 3986 (-1051)  
LANS 4004 (-1069)  
MUN CRK 4134 (-1199)  
STK 4221 (-1286)  
BKC 4283 (-1348)  
MARM 4313 (-1378)  
PAW 4414 (-1479)  
FT SC 4483 (-1548)  
L/CHER 4511 (-1576)  
MISS 4601 (-1666)  
LTD 4676 (-1741)

DST #1 3890-3932 Straddle tst (OREAD Zn)  
30-60-45-75, Blow off. btm in 28", no blow on shut-in. Rec. 248' MSW, 67' Wtry Mud. IFP 20-101#, ISIP 1243#, FFP 101-186#, FSIP 1223#.

DST #2 4069-4087 (70' Zn) 30-30-30-30, Wk blow/died. Rec. 10' Mud w/spts of oil. IFP 20-30#, ISIP 723#, FFP 30-40#, FSIP 613#.

DST #3 4132-4262 (140', 160', 180' & 200' Zn) 30-60-30-30, Wk blow/died. Rec. 15' Mud, NS. IFP 71-81#, ISIP 923#, FFP 81-91#, FSIP 221#.

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks  | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| SURFACE           | 12 1/2"           | 8 5/8"                    | 24#            | 387'          | 60/40 poz   | 275 sx | 2% gel, 3% cc              |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |                          |
|--|---|--------------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                  |
| Estimated Production-I.P.                          | Oil bbls.   | Gas MCF                  |
|  | Water %   | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) |   | Perforations             |