

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

193-20,477-0000

API NO. 15-.....
County..... Thomas
~~100 NW KCC~~
C.S/2 SE/4 SE/4 Sec. 29... Twp 10S Rge. 31W. X East
..... West

Operator: License #
Name Gulf States Petroleum
Address 401 Market Street, Suite #420
City/State/Zip Shreveport, Louisiana 71101

330' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name..... Teeter..... Well #..... 1.....

Operator Contact Person
Phone

Field Name..... Wildcat.....

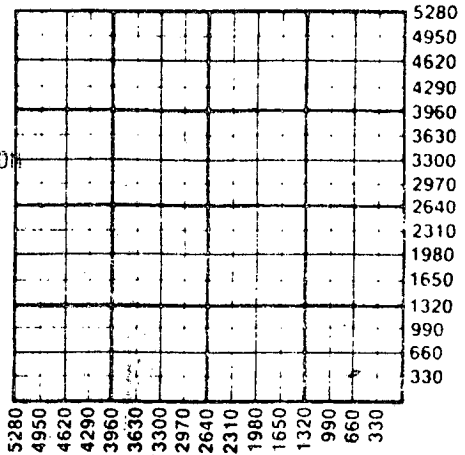
Contractor: License # 5302
Name Red Tiger Drilling Company

Producing Formation.....

Wellsite Geologist DONALD TOMS
Phone 318-~~88~~ 677-5421

Elevation: Ground 2975' KB 2980'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JUL 21 1989

CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/12/89 5/21/89 5/22/89
Spud Date Date Reached TD Completion Date
4,640'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242.90 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # Unknown
 Groundwater 3400 Ft North from Southeast Corner
(Well) 2700 Ft West from Southeast Corner of
Sec 29 Twp 10S Rge 31W East West
Herbert Teeter, Oakley, Ks.
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James James
Title Pres. Date 5/21

Subscribed and sworn to before me this 19th day of July 1989.
Notary Public
Date Commission Expires for life

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 29 Twp 10 Rge 31W

Operator Name Gulf States Petroleum Lease Name Teeter Well # 1

Sec. 29 Twp. 10S Rge. 31W East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

copy attached

Formation Description
 Log Sample

| Name | Top | Bottom |
|-----------|------|--------|
| Anhydrite | 2520 | |
| Heebner | 3946 | |
| Toronto | 4008 | |
| L-KC | 4024 | |
| Marmaton | 4340 | |
| Ft. Scott | 4498 | |

RECEIVED
STATE CORPORATION COMMISSION
Mississippi 4600
JUN 15 1961
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | | 249' | 60/40 Poz | 150 | 2% Gel 3%CC |

PERFORATION RECORD **Acid, Fracture, Shot, Cement Squeeze Record**
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | | | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No. HERBERT TEETER #1 Test No. 1 Date 5-21-89
 Company GULF STATES PETROLEUM INC. Zone Tested K.C. "E" & "F"
 Address 401 MARKET ST. #420 SHREVEPORT LA 71101 Elevation 2795
 Co. Rep./Geo. DONALD TOMS Cont. RED TIGER #2 Est. Ft. of Pay 6
 Location: Sec. 29 Twp. 10S Rge. 31W Co. THOMAS State KS

Interval Tested 4088-4118 Drill Pipe Size 4 1/2"
 Anchor Length 30 Top Choke — 1" _____
 Top Packer Depth 0 Bottom Choke — 1/4" _____
 Bottom Packer Depth 0 Hole Size — 7 7/8" _____
 Total Depth 4540 Rubber Size — 6 3/4" _____
 Wt. Pipe I.D. — 2.7 _____ Ft. Run 120
 Drill Collar — 2.25 _____ Ft. Run 0
 Mud Wt. 9.6 lb./gal. Viscosity 44 Filtrate 8.8

Tool Open @ 2:30PM Initial Blow WEAK BUILT TO STRONG BOTTOM OF
BUCKET IN 6 MIN ISI NO BLOW BACK
 Final Blow WEAK BUILT TO STRONG BOTTOM OF
BUCKET IN 9 MIN FSI NO BLOW BACK

Recovery — Total Feet 930 Flush Tool? NO
 Rec. 240 Feet of MUDDY SALT WATER 40% M. 60% W
 Rec. 690 Feet of SALT WATER
 Rec. 0 Feet of _____
 Rec. 0 Feet of _____
 Rec. 0 Feet of _____

BHT 140 °F Gravity _____ °API @ 0 °F Corrected Gravity 0 °API
 RW .120 @ 75 °F Chlorides 61000 ppm Recovery Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud 2199.7 PSI AK1 Recorder No. 13277 Range 4125
 (B) First Initial Flow Pressure 60.5 PSI @ (depth) 4091 w/clock No. 1989 25828
 (C) First Final Flow Pressure 249.6 PSI AK1 Recorder No. 1055 Range 4050
 (D) Initial Shut-in Pressure 1249.7 PSI @ (depth) 4112 w/clock No. 26199
 (E) Second Initial Flow Pressure 286.6 PSI Initial Opening 30
 (F) Second Final Flow Pressure 455.9 PSI Initial Shut-in 30
 (G) Final Shut-in Pressure 1239.4 PSI Final Flow 30
 (H) Final Hydrostatic Mud 2107.3 PSI Final Shut-in 30

Our Representative BRUCE FICKEL TOTAL PRICE \$ 650
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