

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4615  
Name K.C. Resources, Inc.  
Address 2545 West 10th Street  
Great Bend, Kansas 67530  
City/State/Zip

Purchaser: None

Operator Contact Person Mr. Kevin Casey  
Phone 316-792-1267/792-4445

Contractor: License # 6394  
Name Mohawk Drilling, Inc.

Wellsite Geologist Mr. Bobby J. Beard  
Phone 316-792-6508

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

10/21/85 10/31/85 11/1/85  
Spud Date Date Reached TD Completion Date  
4730' None  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 306 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-193-20-373-0000

County Thomas

SW NE NW Sec. 28 Twp. 10s Rge. 31w  East  West

4290 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

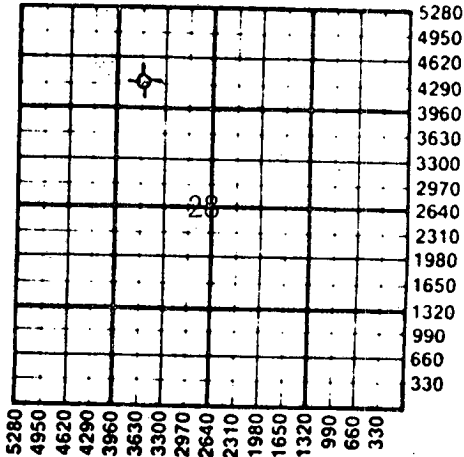
Lease Name TEETER "A" Well # 1

Field Name Wildcat

Producing Formation None: D&A

Elevation: Ground 2991 KB 3001

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...4190 Ft North from Southeast Corner (Stream, pond etc.) 3620 Ft West from Southeast Corner Sec 28 Twp 10s Rge 31  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

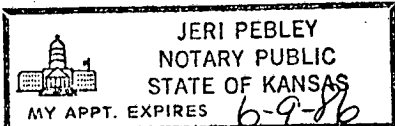
Signature *Kevin M. Casey*

Title President Date 1/23/86

Subscribed and sworn to before me this 23 day of Jan 1986

Notary Public *Jeri Pebley*

Date Commission Expires 6-9-86



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)

JAN 31 1986  
1-31-86  
CONSERVATION DIVISION

Sec. 2 Twp. 10s Rge. 31w

Operator Name K.C. Resources, Inc. Lease Name TEETER "A" Well# 1 SEC 28 TWP. 10s RGE. 31w  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (4180-4252) Lansing/Kansas City  
 TIMES: 45'30"45'30"  
 REC: 180' Mud  
 SIP: 917/798 HP: 1978/1969  
 FP: 92-142/176-184 BHT: Unknown

DST #2 (4238-4306) Lansing/Kansas City  
 TIMES: 45'30"45'30"  
 REC: 480' Mud, 120' Water  
 SIP: 1271/1234 HP: 2063/2054  
 FP: 100-234/276-318 BHT: Unknown

DST #3 (4590-4623) Cherokee Sand  
 TIMES: 30'30"30'30"  
 REC: 240' Mud  
 SIP: 1060/1043 HP: 2320/2311  
 FP: 117-134/176-192 BHT: Unknown

Name	DEPTH	DATUM
	Top	Bottom
Anhydrite	2552	+449
Base/Anhydrite	2580	+422
Topeka	3789	-788
Heebner	4011	-1010
Toronto	4037	-1036
Lansing	4055	-1054
Stark	4263	-1262
Hushpuckney	4302	-1301
Base/Kansas City	4328	-1327
Marmaton	4260	-1359
Pawnee	4453	-1452
Ft. Scott	4520	-1519
1st Cherokee Sand	4610	-1609
2nd Cherokee Sand	4633	-1632
RTD	4730	-1729
LTD	4729	-1728

Dresser Atlas, Inc.  
 Laterlog, Accoustic Log

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....(N)	12. 1/4"	8. 5/8"	23#	306'	60/40 POZ.	200	2%Gel, 3%CC

**PERFORATION RECORD**

shots per foot	specify footage of each interval perforated
None	

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)	Depth
RELEASED	
MAR 17 1987	
FROM CONFIDENTIAL	

**TUBING RECORD**

size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production  
 None

Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

**METHOD OF COMPLETION**

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify)  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

None: D&A