

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name Retex, Inc.
Address Route 2, Box 553
City/State/Zip Rogersville, MO 65742

Purchaser

Operator Contact Person Larry Childress
Phone (417) 887-6289

Contractor: License # 9087
Name R+C Drilling Co, Inc

Wellsite Geologist Thomas Funk
Phone (316) 263-1102

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-20-87 3-3-87 3-3-87
Spud Date Date Reached TD Completion Date
4650
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,431-0000
County Thomas
SE SW SW Sec 36 Twp 10S Rge 31 East West
330 Ft North from Southeast Corner of Section
4180 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

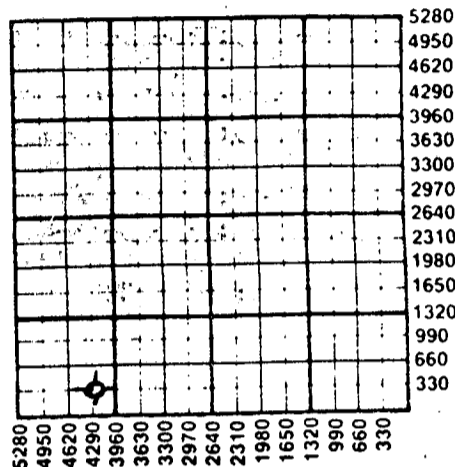
Lease Name Younkin Well # 1

Field Name

Producing Formation

Elevation: Ground 2977 KB 2982

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: water well
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 3/16/87

Subscribed and sworn to before me this 16 day of March 1987
Notary Public Peggy Steelman
Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC
 KGS
SWD/Rep NGPA
Plug Other
3-19-87
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

Sec. 36 Twp. 10S Rge. 31E

Operator Name Petex, Inc. Lease Name Younkin Well # 1

Sec. 36 Twp. 10S Rge. 31 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4151-4255; 30-45-45-60; weak blow;
 Rec: 31' GIP, 31' SOSM; IFP 77-99;
 FFP 77-99; ISIP 264; FSIP 308.

DST #2: 4244-4305; 30-30-30-30; weak blow;
 Rec: 6' mud/oil specks; IFP 66-66;
 FFP 66-66; ISIP 374; FSIP 88

DST #3: 4430-4490; 30-45-45-60; weak to fair blow
 Rec: 160' mud; IFP 88-88, FFP 143-154;
 ISI 842; FSIP 823

Name	Formation Description	
	Top	Bottom
Anhydrite	2528	+449
B/Anhydrite	2557	+421
Heebner SH	3995	-1018
Lansing	4034	-1057
Stark Sh	4247	-1270
Marmaton	4332	-1355
Fort Scott	4493	-1516
Cherokee Sh	4521	-1544
Mississippian	4595	-1618

RELEASED

APR 19 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	210	60/40 RQZ	145	3% CC 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled