

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6343
Name Yost Oil Operations, Inc.
Address P. O. Box 811
City/State/Zip Russell, KS 67665

Purchaser.....

Operator Contact Person Jack Yost
Phone (913)-483-3095

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Blond Farmer
Phone (913)-483-3095

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWFO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-31-87 2-9-87 2-9-87
Spud Date Date Reached TD Completion Date

4537'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 247 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API No. 15-193-20,427-0000
County Thomas
C N/2 SE Sec 36 Twp 10S Rge 31 East X West

1980 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

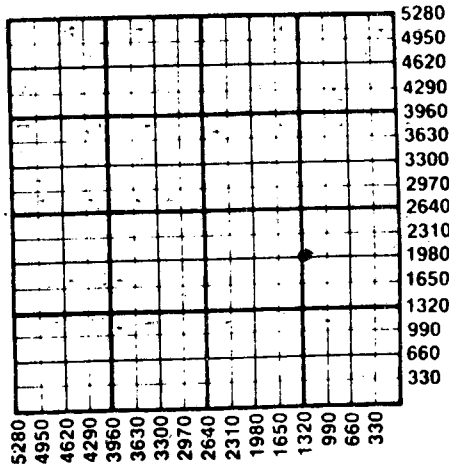
Lease Name Maddock Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2898' KB 2903'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack A. Yost
Title Operator Date 3-23-87

PAULA J. ROHR
State of Kansas
My Appt. Exp. 3-23-89

Subscribed and sworn to before me this 23 day of March 1987.
Notary Public Paula J. Rohr
Date Commission Expires February 9 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
RECEIVED (Specify)
STATE CORPORATION COMMISSION
APR 20 1987
Form ACO-1 (7-84)

Sec 36 Twp 10S Rge 31E

SIDE TWO

Operator Name Yost Oil Operations, Inc. Lease Name Maddock Well # 1

Sec. 36 Twp. 10S Rge. 31 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

1#, Kansas City "I" and "J" zones: 10' mud
 15-60-30-60: SIP: 75-58#: FP: 33-41#, 41-41#
 2#, Kansas City "K" and "L" zones: 20' oil cut
 mud w/scum of oil on tool, 30-45-45-45;
 SIP: 75-66#, FP: 31-41#, 50-50#
 3# Mississippian: 150' gas, 30' muddy oil,
 30-45-45-45, SIP: 1037-1021#, FP: 24-24#,
 31-31#
 4#: Mississippian: 35' oil cut mud, 30-60-60-
 60, SIP: 1132-1024-#, FP: 24-24#, 38-38#

Name	Top	Bottom
Anhydrite	+453	
Heebner Sh.	-1007	
Lansing	-1046	
base Kansas City	-1316	
Pawnee	-1441	
Et. Scott	-1507	
Cherokee Sh.	-1536	
Mississippian	-1615	
RTD	-1641	
LTD	-1629	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20	247	60/40 poz	150	3% c.c., 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method				
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled