

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 4/30/84

OPERATOR FIRST ENERGY CORPORATION API NO. 15-193-20293

ADDRESS 16701 GREENPOINT PARK DRIVE, #200 COUNTY THOMAS

HOUSTON, TEXAS 77060 FIELD WILDCAT

\*\* CONTACT PERSON GAYLE CARTER PROD. FORMATION NONE  
PHONE (713) 847-5755 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE WIEGEL

ADDRESS \_\_\_\_\_ WELL NO. 63-36

DRILLING MURFIN DRLG. CO. 990 Ft. from WEST Line and

CONTRACTOR 250 NORTH WATER, #300 1650 Ft. from NORTH Line of

ADDRESS WICHITA, KANSAS 67202 the NE (Qtr.) SEC 36 TWP 10S RGE 31W (W).

PLUGGING MURFIN DRLG. CO.

CONTRACTOR 250 NORTH WATER, #300

ADDRESS WICHITA, KANSAS 67202

TOTAL DEPTH 4625' PBDT \_\_\_\_\_

SPUD DATE 11-18-83 DATE COMPLETED 12-01-83

ELEV: GR 2889' DF \_\_\_\_\_ KB 2896

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 314' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21TH day of DECEMBER, 19 83.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
1-3-84  
JAN 03 1984

CONFIDENTIAL

ACO-1 Well History

Side TWO  
 OPERATOR FIRST ENERGY CORPORATION LEASE NAME WIEGEL SEC 36 TWP 10S RGE 31W (W)  
 WELL NO 63-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			TOPEKA	3680
DST#1                    30-60-60-120	3869	3904	LANSING/KANSAS CITY	3942
IHP            1977            FHP				
IFP            62                    FFP            239				
ISIP           1242                FSIP           1232				
DST#2                    30-60-60-120	4001	4017		
IHP            2085                FHP            2064				
IFP            86                    FFP            162				
ISIP           1275                FSIP           1224				
DST#3                    30-60-60-120	4013	4022		
IHP            2047                FHP            2027				
IFP            41                    FFP            93				
ISIP           1192                FSIP           1172				
DST#4                    30-60-60-120	4076	4104		
FHP            2127                FHP            2107				
FFP            31                    FFP            62				
FSIP           821                   FSIP           821				

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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (REUSE)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12½	8-5/8"	24	315	COMMON	225	3% gel, 2% CC

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

ACID, FRACTURE, -SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR FEC LEASE NAME WIEGEL  
WELL NO. 63-36

SEC 36 TWP 10S RGE 31W (E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED.  
Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing &  
Shut-in pressures, and recoveries.

Show Geological markers,  
logs run, or Other  
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST#5</u> 30-60-30-90	4107	4162		
IHP 2127 FHP 2107				
IFP 31 FFP 62				
ISIP 821 FSIP 821				
<u>DST#6</u> 30-60-60-120	4154	4218		
IHP 2199 FHP 2177			PAWNEE	4339'
IFP 62 FFP 62			CHEROKEE	4398'
ISIP 239 FSIP 125				
<u>DST#7</u> 30-60-30-90	4464	4530		
IHP 2356 FHP 2326				
IFP 52 FFP 52				
ISIP 1002 FSIP 1012				
			TOTAL DEPTH	4625'
			<u>LOGS</u>	
			DIL	
			CND	

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**JAN 18 1985**  
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STATE CORPORATION COMMISSION

JAN 05 1984

CONSERVATION DIVISION  
Wichita, Kansas