

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5063  
Name Energy Exploration, Inc.  
Address 1002 S. Broadway  
City/State/Zip Wichita, KS 67211

Purchaser N/A

Operator Contact Person Brad D. Lehl  
Phone 316-267-7336

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Ralph White  
Phone 263-3081

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OMWO: old well info as follows:  
Operator  
Well Name N/A  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4-1-86 4-9-86 4-9-86  
Spud Date Date Reached TD Completion Date

4620' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API No. 15-193-20,399-0000

County Thomas

C W/2 W/2 NE Sec. 34 Twp. 10S Rge. 31 East X West

3960 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

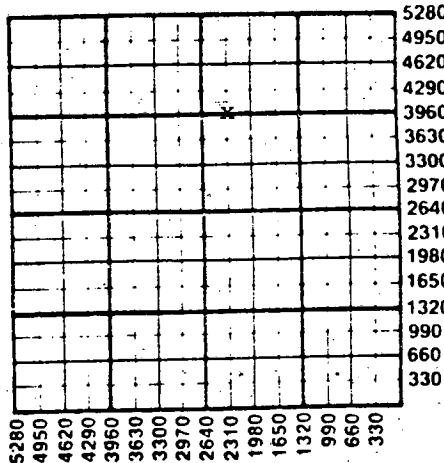
Lease Name Jim-Bob Well # 1

Field Name Saline River West

Producing Formation N/A

Elevation: Ground 2935' 2940' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) City of Oakley, KS  
(purchased from city, R.W.D. #)

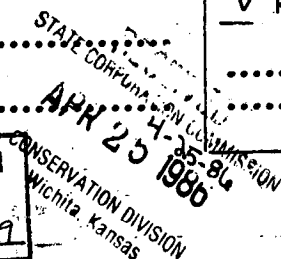
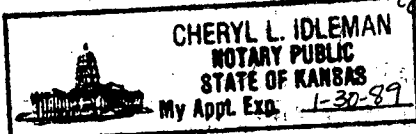
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace  
Title President Date 4-24-86

Subscribed and sworn to before me this 24th day of April 1986  
Notary Public Cheryl L. Idleman  
Date Commission Expires 1-30-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 34 Twp 10 Rge 31

**SIDE TWO**

Operator Name ..... Energy Exploration, Inc. ..... Lease Name..... Jim-Bob ..... Well #..... 1 .....

Sec..... 34 ..... Twp..... 10S ..... Rge..... 31 .....  East  
 West ..... County..... Thomas .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 4063-85 (Lns E) 30-30-30-30, Rec. 10' M, IHP 2027, IFP 40-40, ISIP 1273, FFP 40-40, FSIP 1234, FHP 2017, Temp. 118°.

DST #2 4159-4235 (Lns I,J,K) 30-60-60-60, Rec. 90' MW, 270' W (38,000 Ch.) IHP 2137, IFP 71-121, ISIP 1375, FFP 142-223, FSIP 1353, FHP 2107, Temp. 124°.

DST #3 4382-4415 (Paw) 30-30-30-30, Rec. 5' M, IHP 2256, IFP 40-40, ISIP 101, FFP 50-50, FSIP 60, FHP 2227, Temp. 124°.

DST #4 4509-60 (Jhn, Cher Sd.) 30-30-30-30, Rec. 10' M, IHP 2366, IFP 50-50, ISIP 193, FFP 50-50, FSIP 182, FHP 2356, Temp. 126°.

Name	Top	Bottom
Formation	Sample	Log
Anhydrite	2491 +449	2491 +449
B/Anhydrite	2524 +416	2519 +421
Heebner	3959 -1019	3959 -1019
Lansing	3999 -1059	3997 -1057
Stark Sh.	4219 -1279	4210 -1270
BKC	4283 -1343	4273 -1333
Marmaton	4309 -1369	4305 -1365
Pawnee	4396 -1456	4395 -1455
Myrick St.	4438 -1498	4436 -1496
Ft. Scott	4459 -1519	4460 -1520
Cherokee Sh.	4488 -1548	4486 -1546
Johnson	4529 -1589	4528 -1588
Mississippi	4564 -1624	4568 -1628
RTD	4620	
LTD		4623

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	305'	60/40 PORT	200	3% CC, 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A						
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION N/A Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled