

15-193-20274-0000

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/84  
OPERATOR First Energy Corporation API NO. 15-193-20,274  
ADDRESS 16701 Greenspoint Park Dr., Suite 200 COUNTY Thomas  
Houston, TX 77067 FIELD Triange, S.E.  
\*\* CONTACT PERSON Gayle Carter PROD. FORMATION Lansing/Kansas City  
PHONE 713+847-5755 Indicate if new pay. \_\_\_\_\_  
PURCHASER Derby Refining Company LEASE Wiegel  
ADDRESS Box 1030 WELL NO. 61-36  
Wichita, KS 67201 WELL LOCATION NE NW NE  
DRILLING Murfin Drilling Company 330 Ft. from north Line and  
CONTRACTOR 250 N. Water, Suite 300 990 Ft. from west Line of   
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 36 TWP 10S RGE 31 (W)

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4671' PBD 4602'  
SPUD DATE 8-17-83 DATE COMPLETED 9-04-83  
ELEV: GR 2908' DF 2912 KB 2914  
DRILLED WITH ~~(ROTARY)~~ (ROTARY)  TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 349' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

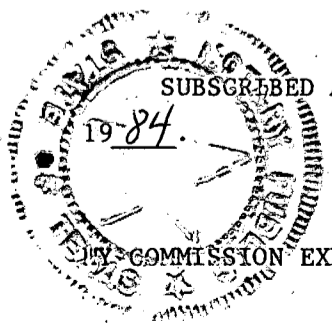
Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January, 1984.

Jeanette Orndorff  
(NOTARY PUBLIC)



COMMISSION EXPIRES: 1-24-85

JEANETTE ORNDORFF  
Notary Public, State of Texas  
My Commission Expires 1-24-85

\*\* The person who can be reached by phone regarding questions concerning this information. STATE CORPORATION COMMISSION

RECEIVED

JAN 23 1984

Side TWO

OPERATOR First Energy Corporation LEASE NAME Wiegel SEC 36 TWP10S RGE 31 (W)

WELL NO 61-36

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 30-60-60-120</p> <p>IHP 2018 FHP 1995</p> <p>IFP 92-266 FFP 324-509</p> <p>ISIP 1269 FSIP 1269</p> <p>Rec'd 1007' gas, 1305' cl gassy oil, 60' OCMSW, 300' SW</p>	4024	4037	Topeka	3697
<p>DST #2 30-60-60-120</p> <p>IHP 2064 FHP 2041</p> <p>IFP 56-104 FFP 150-243</p> <p>ISIP 1292 FSIP 1269</p> <p>Rec'd 479' SW</p>	4052	4084	Lansing/ Kansas City	3959
<p>DST #3 30-60-60-120</p> <p>IHP 2064 FHP 2053</p> <p>IFP 254-590 FFP 659-1006</p> <p>ISIP 1246 FSIP 1264</p> <p>Rec'd 1227' clean gassy oil</p>	4095	4116	Pawnee	4360
<p>DST #4 30-60-60-120</p> <p>IHP 2306 FHP 2237</p> <p>IFP 57-81 FFP 90-127</p> <p>ISIP 1041 FSIP 914</p> <p>Rec'd 75' oil spotted mud, 120' MSW</p> <p>If additional space is needed use Page 2</p>	4344	4380	TD: LOGS: DIL CND CBL	4671

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	349	Common	230	3% CaCl
Production	7-7/8	4-1/2	10.50	4667	Common/POZ	325	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SPF	3-1/8"	4103 - 4106
Size	Setting depth	Packer set at			
2-3/8"	4129'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
150 gals. MOD 202 ACID	4103-4106

Date of first production 9-17-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity... 40.4
Estimated production (bbls.) Production (bbls.)	Gas -0- MCF	Water % 0 bbls. Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) none		Perforations 4103-4106