

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name: The Dane G. Hansen Trust
Address P.O. Box 187
City/State/Zip Logan, KS 67646
Purchaser: n/a
Operator Contact Person: Dane G. Bales
Phone ~~(913) 689-4816~~
Contractor: Name: Chief Drilling, Inc.
License: 5886
Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)
If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12-3-92 12-11-92 12-11-92
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,605-0006
County Thomas
N/2 -N/2 -NW - Sec. 7 Twp. 10S Rge. 32W
4950 Feet from (S)W (circle one) Line of Section
3960 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Peck "A" Well # 1
Field Name Kuska Ext.
Producing Formation none
Elevation: Ground 3092 KB 3099
Total Depth 4465' PBSD -0-
Amount of Surface Pipe Set and Cemented at 269' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan D&D 1-15-93 OP
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager Date 1/6/93
Subscribed and sworn to before me this 6th day of January, 19 93.
Notary Public Betty Jane Bittel
Betty Jane Bittel
Date Commission Expires July 17, 1996.



RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
1-8-93
Distribution
 KCC
 KCS
 Plug
 Other (Specify)

pl

Operator Name The Dane G. Hansen Trust

Lease Name Peck "A"

Well # 1

Sec. 7 Twp. 10S Rge. 32W

East

County Thomas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2613	(+486)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	2639	(+460)
List All E.Logs Run: <u>None</u>		Wabaunsee	3572	(-473)
		Tarkio	3660	(-561)
		Howard	3742	(-643)
		Topeka	3794	(-695)
		Heebner	4005	(-906)
		Toronto	4019	(-920)
		Lansing	4046	(-947)
		Muncie Creek	4182	(-1083)
		Stark Sh.	4265	(-1166)
		Hughpuckney	4300	(-1201)
		BKC	4341	(-1242)
		Marmaton	4324	(-1225)
		Pawnee	4450	(-1351)

CASING RECORD							
RTD 4465							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	269'	60/40 pozmix	175	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

The Dane G. Hansen Trust
Peck 'A' #1 - N/2 N/2 NW/4, 7-10s-32w, Thomas County, Kansas

DST #1 - 4120-35. 15-45-15-45. Rec. 2' Mud. SIP's 1167/1135. FP's 10-10/15-15.
DST #2 - 4264-90. 15-45-15-45. Rec. 5' Mud. SIP's 1294/1283. FP's 27-27/27-27.
DST #3 - 4445-65. 15-60-30-60. Rec. 10' Oil Spkd. Mud. SIP's 411/400.
FP's 21-21/21-21.

RECEIVED
STATE CORPORATION COMMISSION

JAN 8 1993

CONSERVATION DIVISION
MICHIGAN

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

2172

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-3-92	Sec.	7	fwp.	10 ⁵	Range	32 ^w	Called Out	2:15 P.M.	On Location	4:30 P.M.	Job Start	4:50 P.M.	Finish	5:15 P.M.
Lease	Peck "A"	Well No.	1	Location	Oakley (2 nd Exit) IN 3 1/2 W			County	Thomas	State	KS				
Contractor	Chief Dr. G. Inc.			Rig #	2										
Type Job	Set Surface Pipe														
Hole Size	12 1/4"	T.D.	271'												
Csg.	8 7/8"	Depth	268'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	X												
Perf.															

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To The Dane B. Hansen, Trust

Street P.O. Box 187

City Logan State KS 67646

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X H. F. O. [Signature]

CEMENT

Amount Ordered	175 sks @ 40 gal = 2 legal, 3 1/2 c.c.
Consisting of	
Common	105 sks @ 6.33/sk # 666.75
Poz. Mix	70 sks @ 2.65/sk 185.50
Gel.	3 sks N/C
Chloride	5 sks @ 21.00/sk 105.00
Quickset	

Handling	21.00/sk (175 sks)	175.00
Mileage	2.04 \$/sk/mi (10 mi.)	70.00
Sub Total		1202.25
Total		

Floating Equipment Thanks [Signature]

EQUIPMENT

No.	Cementer	Gary H.
Pumptrk 191	Helper	Marlyn K.
No.	Cementer	
Pumptrk	Helper	
	Driver	Jason C.
Bulktrk #213	Driver	

DEPTH of Job

Reference #1	Pumptruck-surface	\$380.00
#13	mileage @ 2.00/mi.	20.00
	1-8 7/8" wooden plug	42.00
	Sub Total	\$442.00
	Tax	
	Total	

Remarks: Cement Circulated.

RECEIVED
STATE CORPORATION COMMISSION
JAN 8 1993
CONSERVATION DIVISION
JEFFERSON, MISSOURI

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5082

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-11-92	Sec.	23	Twp.	10 ^s	Range	32 ^w	Called Out	10:30am	On Location	11:00am	Job Start	11:15am	Finish	1:30pm
Lease	Peck	Well No.	"A"-1		Location				Oakley N to 412-4W	County	Thomas	State	KS		

Contractor	Cheif Oels	
Type Job	PTA	
Hole Size	7 7/8	T.D.
Csg.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2 16.6"	Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner The Dan L Hansen Trust
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To The Dan L Hansen Trust
 Street P.O. Box 187
 City Logan State Kan 67646
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. H. F. Oels
 X

CEMENT

Amount Ordered	195 sk 60/40 626cl 2sk Flo Seal	
Consisting of		
Common	117	6.35 742.95
Poz. Mix	78	2.65 206.70
Gel.	7	6.75 47.25
Chloride		
Quickset		

F103e91 2sk	25.00	50.00
Handling	100	195.00
Mileage 13mile	04	101.40
Sub Total		1343.30
Total		

EQUIPMENT

OKley No.	Cementer	Fitz
Pumptrk 6463	Helper	Ferry
Pumptrk No.	Cementer	
	Helper	
	Driver	Steve
Bulktrk 272	Driver	

DEPTH of Job	2630
Reference:	
1-8 7/8 Dryhole Plug	21.00
Pump Truck	380.00
200 Per mile	26.00
Sub Total	427.00
Tax	
Total	

Remarks: 20sk @ 2630
 100sk @ 1785
 40sk @ 310
 10sk @ 40
 15sk in Rathole
 10sk in Mouse hole

Floating Equipment

RECEIVED
 DEC 17 1992
AG