

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 193-20668-000

County Thomas

SE - ~~NW~~ - NW - SE Sec. 7 Twp. 10S Rge. 32 X E

Operator: License # 3988

Name: Slawson Exploration Co., Inc.

Address 200 N Harvey, Ste 1412

Oklahoma City OK 73102

City/State/Zip _____

Purchaser: _____

Operator Contact Person: _____

Phone (____) _____

Contractor: Name: Murfin Dr

License: 30606

Wellsite Geologist: Harold Trap

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: JUL 10 2002

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-26-99 12-4-99 12-5-99

Spud Date Date Reached TD Completion Date

2010 Feet from (S)N (circle one) Line of Section

2010 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

Lease Name Park College Well # 1

Field Name _____

Producing Formation N/A

Elevation: Ground 3081.4 KB _____

Total Depth 4700 PBDT _____

Amount of Surface Pipe Set and Cemented at 300.5 @ 308 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RA, 2-8-00 OR
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 5000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name JAN 11 2000

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
JAN 13 2000
CONSERVATION DIVISION
Wichita, Kansas

RELEASED

FROM CONFIDENTIAL

KCC

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Div Oper Mgr Date _____

Subscribed and sworn to before me this 11 day of January 2000

Notary Public Clark D. P...

Date Commission Expires 12-18-2000

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

Operator Name Slawson Exploration Co., Inc Lease Name Park College Well # 1

Sec. 7 Twp. 10 Rge. 32 East West County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anh	2598	+488
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhy	2626	+460
List All E.Logs Run:	GR-N-Guard Log	Wab	3651	-565
		Heebner	3996	-910
		Lansing	4034	-948
		Muncie Creek	4172	-1086
		Stark	4251	-1165
		B/KC	4312	-1226
		Marm	4337	-1251
		Pawnee	4440	-1354
		U&K	4504	-1418
		Ft Scott	4513	-1427
		Lck	4538	-1452
		Miss	4646	-1560

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	25#/300.5	308	60/40 Poz	190	3% CC, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N-A					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

1695



REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE 12-4-99	SEC 7	TWP. 10 ^s	RANGE 32 ^w	CALLED OUT	ON LOCATION 11:30 pm	JOB START Melito	JOB FINISH 3:00 AM
LEASE Park College	WELL# 1	LOCATION Oakley 3N-3W-2N-U.S.			COUNTY Thomas	STATE Kan	
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Drls Co #8

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4700'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 2625'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 200 SKs 60/40 per
6% Cel, 1/4# Flo-Seal

COMMON	120 SKs	@	7.55	906.00
POZMIX	80 SKs	@	3.25	260.00
GEL	10 SKs	@	9.50	95.00
CHLORIDE		@		
Flo-Seal	50 #	@	1.15	57.50
		@		
		@		
		@		
		@		

EQUIPMENT

JUL 10 2002

PUMP TRUCK # 191 CEMENTER Walt HELPER Wayne

BULK TRUCK # 218 DRIVER Andrew

BULK TRUCK # _____ DRIVER _____

HANDLING 200 SKs @ 1.05 210.00

MILEAGE 4¢ per SK/mile 100.00

KCC

TOTAL 1,628.50

JAN 11 2000

REMARKS:

CONFIDENTIAL

SERVICE

DEPTH OF JOB 2625'

REIMP TRUCK CHARGE 470.00

RECEIVED STATE CORPORATION COMMISSION

JAN 13 2000

CONSERVATION DIVISION Wichita, Kansas

ALLIED CEMENTING CO., INC.

1690

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-27-99</u>	SEC. <u>1</u>	TWP. <u>10^s</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>12:15 AM</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Park College</u>	WELL # <u>1</u>	LOCATION <u>Oakley 3N-3W-1/2N</u>		COUNTY <u>Thomas</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>				W.S.			

CONTRACTOR MurFin Drly Co #8 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 308' CEMENT

CASING SIZE 8 5/8 DEPTH 308' AMOUNT ORDERED 190 sks 60/40 per

TUBING SIZE DEPTH 3% CC - 2% Gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 114 sks @ 7.55 860.00

MEAS. LINE SHOE JOINT POZMIX 76 sks @ 3.25 247.00

CEMENT LEFT IN CSG. 15' GEL 3 sks @ 9.50 28.50

PERFS. CHLORIDE 6 sks @ 28.00 168.00

DISPLACEMENT @

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Terry

BULK TRUCK HANDLING 190 sks @ 1.02 199.50

282 DRIVER Lonnie MILEAGE 44 per sk/mile 100.00

BULK TRUCK # DRIVER

RELEASED

TOTAL 1,603.00

JUL 10 2002

REMARKS:

SERVICE

FROM CONFIDENTIAL

Cement Did Circ DEPTH OF JOB

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE 7-miles @ 2.85 199.50

PLUG 8 5/8 Surface @ 45.00

@

@

TOTAL 515.00

CHARGE TO: Slawson

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

@
@
@
@
@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rodney Farr

Rodney Farr
PRINTED NAME