

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name PELEX, Inc.
Address Route 2, Box 553
City/State/Zip Rogersville, MO 65742
Purchaser Clear Creek, Inc.
Operator Contact Person Larry Childress
Phone (417) 887-6289
Contractor License # 5104
Name Blue Goose Drilling
Wellsite Geologist Tom Funk
Phone 318 686-5836

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date

WELL HISTORY

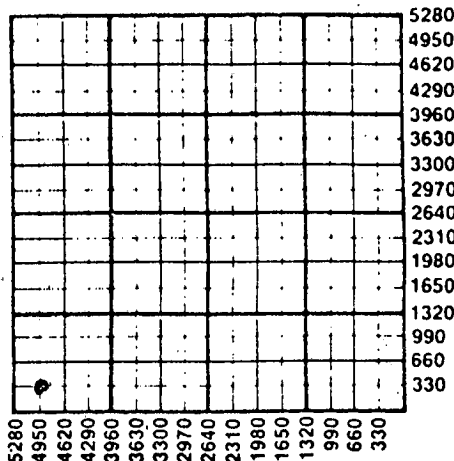
Drilling Method:
 Mud Rotary Air Rotary Cable
11/9/87 11/18/87 11/2/88
Spud Date Date Reached TD Completion Date
4660
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 259' feet
Multiple Stage Cementing Collar Yes No
If yes, show depth set 2562 feet
If alternate 2 completion, show depth circulated
from feet depth to w/SX cmt
Cement Company Name BJ Titan
Invoice # 24219 2R057

API NO. 15-193-20.453-0000
County Thomas
SW SW SW Sec. 6 Twp. 106 Rge. 32 East West
330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Nollette Well # 1
Field Name KUSKA
Producing Formation Pawnee
Elevation: Ground 3094 KB 3101

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond, etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statute, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the requirements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 12/18/87

Subscribed and sworn to before me this 18th day of December 1987.
Notary Public Peggy Steelman

Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 6 Twp. 106 Rge. 32

Operator Name **Petex, Inc.** Lease Name **Nollette** Well # **1**

Sec. **6** Twp. **10** Rge. **32** East West County **Thomas**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
#1 4007-35; misrun	Anhydrite	2620	+481
#2 4007-37; 30-45-45-60; Rec; 180' socm, 135' ocm; IFP 99-121; FFP 143-176; ISIP 1262; FSIP 1262	B/Anhydrite	2647	+454
#3 4081-4130; 30-45-45-60; Rec: 325' mud; IFP 88-121; FFP 121-198; ISIP 1272; FSIP 1272	Heebner	4004	-903
#4 4210-4270; 30-30-30-30; Rec; 10' mud; IFP 31-41; FFP 51-51; ISIP 1288; FSIP 1205	Lansing	4045	-944
#5 4261-4305; 30-45-45-60; Rec: 240' GIP, 55' CGO, 124' hmco, 212' socsw; IFP 66-198; FFP 220-275; ISIP 1346; FSIP 1325	Stark	4266	-1165
#6 4433-4458; 30-45-45-60; Rec: 1736' gip; 396' cgo, 30'mco, 62' mcgo, 62' socmw; IFP 88-143; FFP 176-220; ISIP 862; FSIP 862	Pawnee	4450	-1349
#7 4539-4600; 30-30-10-0; Rec: 5' mud; IFP 66-66; FFP 66-66; ISIP 99	Ft. Scott	4518	-1417
	Cherokee SH	4545	-1444
	Johnson Zone	4589	-1488
	Miss	4652	-1551
	TD	4662	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	259	60-40	170	2% gel, 3% cc.
production	7 7/8	4 1/2	10 1/2	4658	60-40 poz	200	10% salt, 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	4606-08	250 gal 15% INS	
2spf	4450-56	500 gal 15% INS	

TUBING RECORD Size **2 3/8** Set at **4606** Packer at _____ Liner Run Yes No

Date of First Production **1/2/88** Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	50				

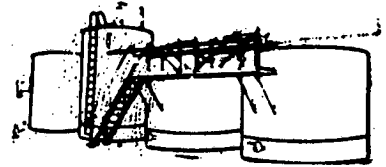
METHOD OF COMPLETION Production Interval

Disposition of gas: Vent Set Burn Open Hole Perforation Other (Specify)
 Dually Completed Commingled

.....
4450 - 4456



Earl O. Evers
Petroleum Consultant
Well Completion - Production Supervision



P.O. Box 71
Ellinwood, Kansas 67526

316-564-3516
Mobile 316-564-3929

Petex Inc.
R.R.2, Box 553
Rogersville, Mo. 65742

Inv: 87-18

Re: Nollette #1
11-30-87 thru 12-4-87

Consulting fee
Daily expense
335 miles @ 30¢

\$1250.00
250.00
100.50

\$1600.50

*pd
12/14/87*

Thank You

RECEIVED
STATE CORPORATION COMMISSION
3-7-88
1987 = 7 1988
CONSERVATION DIVISION
Wichita, Kansas

Petex Inc.

Nolletee #1

12-2-87

Day 3

Perfs 4450'-56' Pawnee Zone

3550' down to fluid. 900' of fluid in 4 1/2" csg. above perfs. Ret. B.P. @ 4530'.

500' oil--56%, 400' wtr. 44%.

1st 30 min run .58 bbl. 29% oil

2nd 30 min run .87 bbl. 33% oil

Acidize w/500 gal 15% INS. Flush w/KCL water and salt water. Total load 83 bbl. Max press 100#, Avg. inj. rate 1 BPM, Avg. trt press 100#.

I.S.I.P. 50#, 1 min Vac.

300' down to fluid when first run swab.

Swab back 54 bbl. Had show of oil. Next 19 bbl 40% oil.

1st hr.	2 runs	9.65 bbl	79% oil	19% wtr	2%B.S.
2nd hr.	2	7.00	90%	6%	4%
3rd hr	2	7.31	95%	3%	2%
4th hr	2	7.60	94%	4.2%	1.8%
5th hr	2	7.31	97%	1.4%	1.6%
6th hr	2	7.90	96%	2.4%	1.6%

46.77

73.00 bbl swab back

119.77 bbl total 36.77 over 83 bbl load

Swab testing 1100' above perfs.

S.D.F.N.

Evers Consulting Fee \$250.00

Daily expense \$50.00

40 miles @ 30¢ = \$12.00

12-3-87

Day 4

2350' down to fluid. 2100' fluid in 4 1/2" csg. above perfs @ 4450'-56'. Swab out 16 bbl oil.

2 hrs. reracking tbg. dumped by del. truck.

T.I.H. w/ tbg. to 4530' w/P.C. act. tool and ret. head.

Release R.B. Plug. Reset @ 2670'. Pull up 1 jt.,

Press tst. plug at 1500 PSI. Held.

Spot sand on R.B.P. Move Act. tool up to Port Collar 2568'. Open Port Collar. Break Circ.

Mix and Pump 460 SX Lite weight cement. Did circ.

Close Port Collar. Press tst @ 1500 PSI. Held.

Reverse out and wash sand off R.B.P. @ 2670'.

Displace water w/crude oil from swab tank.

Move R. B P . to 2520'

S.D.F.N.

Evers Consulting fee \$250.00

Daily expense \$50.00

40 miles @ 30¢ = \$12.00

RECEIVED
STATE CORPORATION COMMISSION
MAR - 7 1988
CONCERNED
Wichita, Kansas

BJ-TITAN SERVICES COMPANY

INVOICE DATE
12/03/87

DIRECT BILLING INQUIRIES TO:	TERMS:	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216

PAGE:	INVOICE NO.:
1	ZR057

PETEX INCORPORATED

RT 2 BOX 214

ROGERSVILLE

MO 65742

AUTHORIZED BY:
281856

PURCH ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 06311008

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
NOLLETTE	15			OAKLEY	3320
JOB LOCATION/FIELD	MTA/DISTRICT	DATE OF JOB	TYPE OF SERVICE		
		12/03/87	LAND-LONG STRING/PRODUC		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100315	1.00	CEMENTING CASING 1500 TO 3000 FT.	879.00		879.00
10109005	20.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		22.00
10430585	1.00	BEAUMONT HEAD RENTAL, PER JOB	60.00		60.00
10415005	460.00	LITE	5.56	CF	2,557.60
10427510	2.00		5.00	CW	10.00
10880085	460.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		437.00
10940101	216.00	DRAYAGE, PER TON MILE	0.70		151.20
			SUBTOTAL		4,116.80
			DISCOUNT		1,029.20

pd 12/29/87

ACCOUNT	4.00000% STATE TAX	3087.60	123.51
	1.00000% COUNTY TAX	3087.60	30.88

RECEIVED
STATE CORPORATION COMMISSION
12-7-1988

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

241.99