

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-15-193-20-462-0000

County... Thomas

NW. NW. NW.... Sec. 7... Twp. 10S Rge. 32.. East West

4950
4950.... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

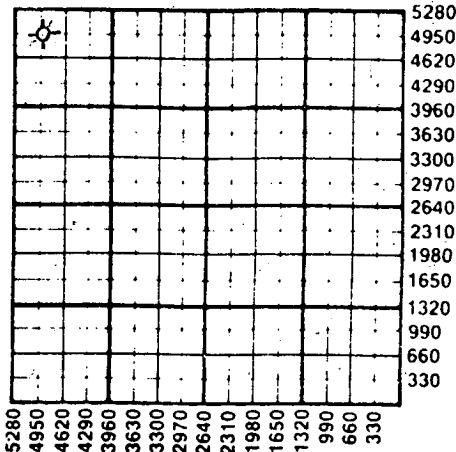
Lease Name... Peck..... Well #... 1

Field Name.....

Producing Formation.....

Elevation: Ground..... 3090 KB..... 3097

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 8541
Name PETEX, Inc.
Address 1111 S. Glenstone, #1-104
City/State/Zip Springfield, MO 65804

Purchaser none

Operator Contact Person Larry Childress
Phone (417) 862-2177

Contractor License # 5104
Name Blue Goose Drilling

Wellsite Geologist Thomas Funk
Phone (316) 686-5836

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ Temp Abd
Gas _____ Inj _____ Delayed Comp.
 Dry _____ Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable

5/17/88 5/27/88 5-27-88
Spud Date Date Reached TD Completion Date

4660'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 283 feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
AIT II O&A

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Larry Childress*
President

Title..... Date 6/20/88

Subscribed and sworn to before me this 20th day of June 19...88

Notary Public *Roggy Heelman*

Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
SWD/Rep _____ NGPA
Plug _____ Other _____
(Specify)
7-5-88
7-5-88 X