

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7930 EXPIRATION DATE June 30, 1983
OPERATOR Merit Energy Corporation API NO. 15-065-21,747 -00-00
ADDRESS 717 Seventeenth St., Suite 1750 COUNTY Graham
Denver, CO 80202 FIELD
** CONTACT PERSON Orlan Phelps PROD. FORMATION
PHONE 316 - 775-3588

PURCHASER LEASE Cook
ADDRESS WELL NO. 1-24
WELL LOCATION

DRILLING H-30, Inc. 990 Ft. from South Line and
CONTRACTOR 2310 Ft. from East Line of (E)
ADDRESS 251 N. Water, Suite 10 the (Qtr.) SEC 24 TWP 10 RGE 23 (W).
Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc. (Office Use Only)
CONTRACTOR Box 31 KCC
ADDRESS Russell, KS 67665 KGS
SWD/REP
PLG.

TOTAL DEPTH 3880' PBTD
SPUD DATE 1/23/83 DATE COMPLETED 1/29/83
ELEV: GR 2358' DF KB 2363'

WELL PLAT grid table with 4 columns and 4 rows.

DRILLED WITH (X) ROTARY (X) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of March, 19 83.

Colleen B. Thomas (NOTARY PUBLIC)

MY COMMISSION EXPIRES COLEEN B. THOMAS Sedgewick County, Ks. My Appt. May 12, 1984

** The person who can be reached by phone regarding any questions concerning information. RECEIVED STATE CORPORATION COMMISSION

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

APR 04 1983 04-04-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-24

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---|--|--|-------|--------|------|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | | |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | | | |
| Check if no Drill Stem Tests Run. | | | | | | |
| Shale | | | 0' | 1102' | | |
| Shale and Lime | | | 1102' | 1400' | | |
| Sand | | | 1400' | 1633' | | |
| Shale and Shells | | | 1633' | 1892' | | |
| Anhydrite | | | 1892' | 1934' | | |
| Shale and Lime | | | 1934' | 2333' | | |
| Lime and Shale | | | 2333' | 3655' | | |
| Lime | | | 3655' | 3695' | | |
| Lime and Shale | | | 3695' | 3747' | | |
| Lime | | | 3747' | 3873' | | |
| Lime and Shale | | | 3873' | 3880' | | |
| R.T.D. | | | 3880' | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12-1/4" | 8-5/8" | 24 | 208 | 60/40 Poz. | 150 | 3% c.c., 2% gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production -I.P. | Oil bbls. | Gas bbls. | Water % | Gas-oil ratio |
|----------------------------|-----------|-----------|---------|---------------|
| | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |