

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale Dr. Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Chris Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/19/06	9/20/06	10/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 24353-0600  
~~003-24354-0000~~  
County: Anderson  
SE SW NW SE Sec. 13 Twp. 20 S. R. 20  East  West  
1365 feet from S / N (circle one) Line of Section  
2040 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) SE NW SW  
Lease Name: East Hastert Well #: 11-E  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 810' Plug Back Total Depth: 790'  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 21' w/ 7 sx cmt.

Drilling Fluid Management Plan AH II NH 6-18-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

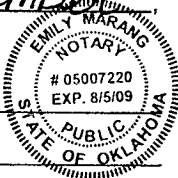
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 11/1/06

Subscribed and sworn to before me this 1<sup>st</sup> day of November

20 DP  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/09



**KCC Office Use ONLY**

N Letter of Confidentially Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 11-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
Bartlesville  
 Drillers Log attached

**Gamma Ray/Neutron**

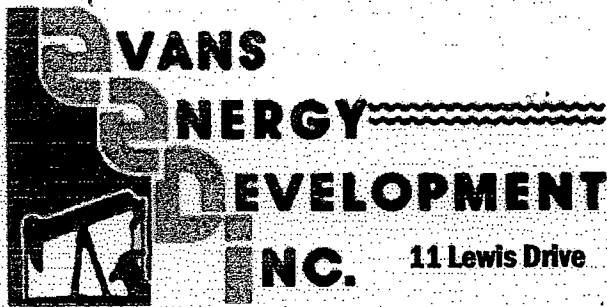
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/9"	7"		21'FT.	PORTLAND	7	
COMPLETION	5 5/8"	2 7/8"		790'	PORTLAND	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	750'-760' (21 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		115 BBLs. H2O FRAC	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	790"		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/14/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		10		22.6

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastard #11-E  
API # 15-003-24,335  
September 19 - September 20, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
31	soil & clay	31 water
54	shale	85
31	lime	116
58	shale	174
10	lime	184
6	shale	190
39	lime	229
7	shale	236
26	lime	262
1	shale	263
21	lime	284 base of the Kansas City
167	shale	451 oil show
3	lime	454
5	shale	459
15	lime	474
52	shale	526
11	lime	537
3	shale	540
4	lime	544
4	shale	548
6	lime	554
19	shale	573
21	lime	594
2	shale	596
3	lime	599
7	shale	606
2	lime	608
11	shale	619
2	lime	621
13	shale	634
2	lime	636
7	shale	643
1	lime	644
19	shale	663
1	lime	664
24	shale	688
2	lime	690

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54	shale	744
5	broken sand	749
2	oil sand	751 good bleeding
4	broken sand	755
5	oil sand	760
50	shale	810

Drilled a 9 7/8" hole to 21'.

Drilled a 5 5/8" hole to 810'.

Set 21' of used 7" threaded and coupled surface casing cemented with 7 sacks cement.

Set 789.9' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08882  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06	7806	E Hastert #11 E	13	22	20	AN
CUSTOMER <u>Tailwater Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale DR Ste 212</u>			<u>506</u>	<u>Fred Mad</u>		
CITY STATE ZIP CODE <u>Oklahoma City OK 73114</u>			<u>164</u>	<u>Rick Arb</u>		
			<u>370</u>	<u>Mar Wil</u>		
			<u>503</u>	<u>Rod Bas</u>		

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 803' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 780' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4.6 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation Mix Pump 100# Premium Gel Flash  
Mix Pump 121 sks 50/50 Por Mix Cement. 2% Gel 5#  
Kol Seal 1/4" Flo Seal per sack. Flush pump + lines clean.  
Displace 2 1/2" rubber plug to casing. T.D. w/ 4.6 BBLs  
Fresh Water. Pressure to 600# PSI Shut in Casing.

Fuel

Evans Energy Dev. Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	-0-	MILEAGE Pump Truck 164		2.00
5407A	5.082 Ton	Ton mileage (less than min) 503		160.00
5502C	2 hrs	80 BBL Vac Truck 370		180.00
1124	112 sks	50/50 Por Mix Cement		991.20
1118B	303 #	Premium Gel		42.42
1110A	1205 #	Kol Seal		217.50
1107	30 #	Flo Seal		54.00
4402	1	2 1/2" rubber Plug		20.00
Sub Total				2465.50
Tax @ 6.3%				83.50
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KCC MCH HTA				
SALES TAX ESTIMATED TOTAL				2549.00

AUTHORIZATION \_\_\_\_\_

TITLE Watt #209249

DATE \_\_\_\_\_

E. HASTETZ

DALLAS SCOTT BROWN  
11300 N. PENN #109 OKC, OK. 73120

1.8932% W.I. (295.79)<sup>supr</sup>

ROBERT LANK FORD

14160 DALLAS PARKWAY  
STE 300 DALLAS, TX. 75254

2.1159% W.I. (330.59)<sup>supr</sup>

BKRK INVESTMENTS LTD.  
5609 CHAMPION DR. PLANO, TX  
75093

9.8% W.I. (1,531.15)<sup>supr</sup>

JOHN WRIGHT! SHELBY WRIGHT  
5732 REDWOOD LN. DALLAS  
75209

4.4545%  
(695.97)<sup>supr</sup>

NEHEMESIS PARTNERS, INC.  
5001 LBJ FREEWAY STE 830  
DALLAS 75244

9.8% W.I. (1,531.15)

DS CAPITAL INC  
3401 LEE FREEWAY #1601  
DALLAS, 75219

9.8% (1,531.15)<sup>supr</sup>

GLENN T. BRUCK

11.1364%

6708 FRANKFORT RD. RECEIVED  
DALLAS, 75252 NOV 06 2006

KCC WICHITA (1,139.98)<sup>supr</sup>