

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
 Name: Tailwater, Inc.
 Address: 6421 Avondale Dr. Ste. 212
 City/State/Zip: Oklahoma City, OK 73116
 Purchaser: CMT
 Operator Contact Person: Chris Martin
 Phone: (405) 810-0900
 Contractor Name: Evans Energy Development
 License: 8509
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening, Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/18/06</u>	<u>9/19/06</u>	<u>9/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

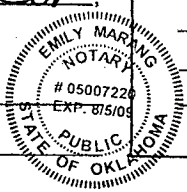
API No. 15 - 003-24344-0000
 County: Anderson
SE SE SE SE Sec. 13 Twp. 20 S. R. 20 East West
1518 feet from SE / N (circle one) Line of Section
1445 feet from SE / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) SE NW SW
 Lease Name: East Hastert Well #: 10-E
 Field Name: Garnett Shoestring
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 822' Plug Back Total Depth: 812'
 Amount of Surface Pipe Set and Cemented at 29' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 29' w/ 7 _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 11/1/06
 Subscribed and sworn to before me this 1st day of November
20 06
 Notary Public: Emily Marang
 Date Commission Expires: 08/05/09



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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 10-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top Datum Drillers Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/9"	7"		29'FT.	PORTLAND	7	
COMPLETION	5 5/8"	2 7/8"		812'	PORTLAND	98	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

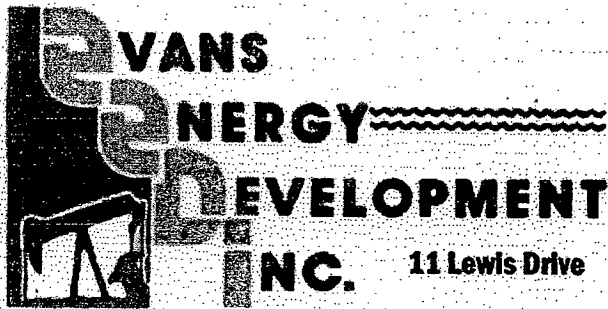
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	756'-772' (34 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		125 BBLS. H2O FRAC	

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>812"</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 9/29/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>22.6</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #10E
API # 15-003-24,3444
September 18 - September 19, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
25	soil & clay	25
68	shale	93
26	lime	119
11	shale	130
5	lime	135
50	shale	185
8	lime	193
6	shale	199
36	lime	235
7	shale	242
23	lime	265
4	shale	269
24	lime	293 base of the Kansas City
168	shale	461
3	lime	464
6	shale	470
15	lime	485
51	shale	536
16	lime	552
6	shale	558
4	lime	562
21	shale	583
30	lime	613 with shale seams
3	shale	616
2	lime	618
10	shale	628
3	lime	631
3	shale	634
6	lime	640
34	shale	674
1	lime	675
23	shale	698
2	lime	700
48	shale	749
7	broken sand	755 light brown sand, no bleeding
1	oil sand	756 oil show

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4	broken sand	760
12	oil sand	772 oil show, good bleeding
11	shale	783
1	coal	784
38	shale	822 TD

Drilled a 9 7/8" hole to 29'.

Drilled a 5 5/8" hole to 822'.

Set 29' of used 7" threaded and coupled surface casing cemented with 7 sacks cement.

Set 812.4' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08881
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06	7806	E Hastert # 10 E	13	22	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale Dr. Suite 212</u>			<u>506</u>	<u>Fred Mad</u>		
CITY <u>Oklahoma City</u>			<u>164</u>	<u>Ric Arb</u>		
STATE <u>OK</u>			<u>370</u>	<u>Max Wil</u>		
ZIP CODE <u>73116</u>			<u>503</u>	<u>Red Bas</u>		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 830' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 812' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.3 PM

REMARKS: Establish Circulation. Mix + Pump 100# Gel Flush ahead
Mix + Pump 125 sks 50/50 Por Mix Cement 270 Gel 5# K01 Seal
1/4" Flo Seal per sack. Cement to surface. Flush pump
+ lines clean. Displace 2 1/2" rubber plug to casing TD w/
4.7 BBLs Fresh Water. Pressure to 650# PSI. Shut in
Casing.

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	30 mi	MILEAGE Pump Truck 164		94.50
5407A	5.25 Ton	Ten Mileage (Less than min) 503		165.38
5502C	2 hrs	80 BBL Vac Truck 370		180.00
1124	115 sks	50/50 Por Mix Cement		1017.75
1118B	310 #	Premium Gel.	43.40	13454.00
1107	31 #	Flo Seal		55.80
1110A	625 #	Kol Seal		225.00
4402	1	2 1/2" Rubber Plug		20.00
		Sub total		2601.33
		RECEIVED Tax @ 6.3%		85.81
		NOV 06 2006		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		2687.64

AUTHORIZATION _____

TITLE W# 209248

DATE _____