

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/25/06	7/27/06	8/01/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29440-00-00

County: Allen

SE - SE Sec. 35 Twp. 26 S. R. 17 East West

770 feet from N (circle one) Line of Section

853 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Quinn Well #: 16-35

Field Name: Humboldt-Chanute

Producing Formation: Riverton

Elevation: Ground: 979' Kelly Bushing: _____

Total Depth: 1190 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH.6 18-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears

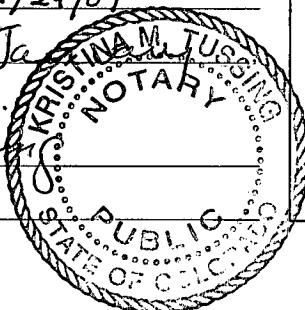
Title: Land Administrator Date: 1/29/07

Subscribed and sworn to before me this 29th day of Jan

20 07

Notary Public: Kristina M. Tussing

Date Commission Expires: 5-22-08



KCC Office Use ONLY

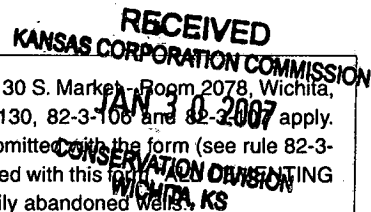
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Admiral Bay (USA) Inc. Lease Name: Quinn Well #: 16-35
 Sec. 35 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density-Neutron, Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>701</td> <td>278</td> </tr> <tr> <td>Riverton</td> <td>1082</td> <td>-103</td> </tr> <tr> <td>Mississippian</td> <td>1093</td> <td>-114</td> </tr> </table>	Name	Top	Datum	Excello	701	278	Riverton	1082	-103	Mississippian	1093	-114
Name	Top	Datum											
Excello	701	278											
Riverton	1082	-103											
Mississippian	1093	-114											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	147	
Production	6 3/4	4 1/2	9.5	1186	Thickset		Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1082' to 1085'	not fraced	

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08785
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-06	1067	Quinn # 16-35	35	26	17	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay Resources			506	FRED		
MAILING ADDRESS			368	MATMAD		
410 N. State			491	Dalmye (B-ville)		
CITY	STATE	ZIP CODE	505-T106	Marwil		
Iola	KS	66749				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1196' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1186' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Plug
 DISPLACEMENT 18.8B DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash + Condition hole from pit. Mix + Pump 200# Premium Gel Flush. Mix + Pump 12 1/2 BBLs Tell tale dye. Follow w/ 155 sks Thickset Cement 5# Kol Seal 1/4# Flo Seal per sack. Flush pump + lines clean. Displace 4 1/2" rubber plug to casing TD w/ 18.8 BBLs Fresh Water. Pressure to 800# PSI. Release pressure to set float valve. Check Plug depth w/ wireline.
 Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		600.00
5406	70 mi	MILEAGE Pump Truck 368		220.50
5407A.40	7.285 Ton	Ton Mileage 491		535.45
5501C	3 hrs	Transport 505-T106		294.00
1186A.40	147 sks	Thickset Cement		2153.50
1118B.40	200#	Premium Gel		28.00
1110A.40	775 #	Kol Seal		279.00
1107.40	39 #	Flo Seal		70.20
4404	1	4 1/2" Rubber Plug		40.00
		Sub Total		4420.20
		Tax @ 6.3%		161.92
		SALES TAX ESTIMATED TOTAL		4582.60

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Tuesday
DATE 8/1/2006
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Quinn WELL # 16-35

JOB DESCRIPTION cem

PIPE SIZE: 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 1196

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED: 155 sks Thickset

% OF GEL NEEDED: _____

MATERIALS: 147 sks thickset, 775# kolseal, 39# floseal
200# gel

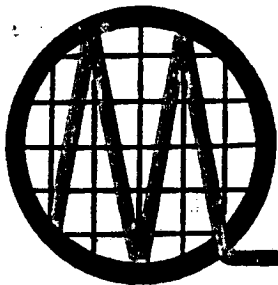
TRUCKS: VAC TRANSPORT

LOCATION OF JOB

506-FM, 368-MM, 505/T106-MW, Bville

ORDER TAKEN BY: Jim Green

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Quinn Lease

Well: # 16-35

County, State: Allen County, Kansas

Service Order #: 17355

Purchase Order #: N/A

Date: 8/9/2006

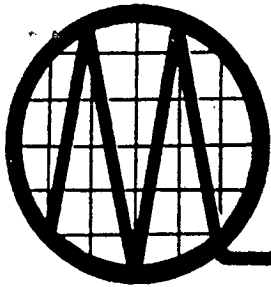
Perforated @: 1082.0 to 1085.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS



Service Order and Delivery Receipt

OUR NO.

MIDWEST SURVEYS
LOGGING • PERFORATING • M.I.T. SERVICES

17355

P. O. Box 68
Osawatomie, KS 66064
913/755-2128

Date 8/9/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Quinn # 16-35 County Allen State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
<u>13 ea.</u>	<u>3 3/8" DP 23 Gram Tungsten Expendable Casing Gun</u>	
	<u>60° phase Four (4) Perforations Per foot</u>	
	<u>Minimum charge - Ten (10) Perforations</u>	<u>\$ 825.00</u>
	<u>Three (3) Additional Perforations @ \$ 25.00 ea.</u>	<u>\$ 75.00</u>
	<u>Portable MAST Unit</u>	<u>\$ 75.00</u>

Perforated AT : 1082.0 To 1085.0 13 Perfs

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

Total \$ 975.00

Serviced by: Bryan Windisch

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc
By _____ Date 8/9/06
Customer's Authorized Representative