



Operator Name: W. D. Short Oil Co., LLC Lease Name: M. Short Well #: 2  
 Sec. 21 Twp. 33 S. R. 3  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Cement Bond Log, Gamma Ray/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>2285'</td> <td></td> </tr> <tr> <td>Layton</td> <td>2580'</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>2751'</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>3207'</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>3237'</td> <td></td> </tr> </table>	Name	Top	Datum	Stalnaker	2285'		Layton	2580'		Kansas City	2751'		Bartlesville	3207'		Mississippi	3237'	
Name	Top	Datum																	
Stalnaker	2285'																		
Layton	2580'																		
Kansas City	2751'																		
Bartlesville	3207'																		
Mississippi	3237'																		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	312	60/40 Poz.	245	3% CC/2% Gel
Production	7-7/8"	5-1/2"	17#	3265	Common	360	3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3188-90		
4	3190-92		

TUBING RECORD		Size <u>2-7/8" EUE</u>	Set At <u>3190'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on Pumping Unit</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>250</u>	Gas-Oil Ratio <u>6%</u>	Gravity <u>40*</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 22 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 207970

Invoice Date: 08/11/2006 Terms:

Page 1

W.D. SHORT OIL CO LLC  
 P.O. BOX 729  
 OXFORD KS 67115  
 ( ) -

M. SHORT #2  
 10502  
 08-06-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	240.00	11.2500	2700.00
1102	CALCIUM CHLORIDE (50#)	676.00	.6400	432.64
1118A	S-5 GEL/ BENTONITE (50#)	450.00	.1400	63.00
1107	FLO-SEAL (25#)	60.00	1.8000	108.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00
479 TON MILEAGE DELIVERY	902.40	1.05	947.52

OK-DON  
 JAS/HLG  
 M.SHORT #2

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

JAN 22 2007

CONSERVATION DIVISION  
 WICHITA, KS

Parts:	3303.64	Freight:	.00	Tax:	191.60	AR	5314.76
Labor:	.00	Misc:	.00	Total:	5314.76		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10502

LOCATION Funeka

FOREMAN Steve Mudd

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-06	7876	M Short #2	21	33S	3E	Cowley
CUSTOMER W.D. Short Oil Co. LLC			TRUCK #			
MAILING ADDRESS P.O. Box 729			DRIVER		TRUCK #	
CITY Oxford			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 67119			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 303' CASING SIZE & WEIGHT 8 1/2 x 23"  
 CASING DEPTH 291' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING 20'  
 DISPLACEMENT 17 1/2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 1/2" casing. Break circulation with Fresh water. Pump 10 bbls water 5 bbls Dye water. Mix 240 SKS Regular Cement 3% CaCl2, 2% Gel, 1/4 Flocc. Displace with 17 1/2 bbls water. Shut down. Close casing in Good cement to surface. About 2 bbls slurry Job complete Rig down.

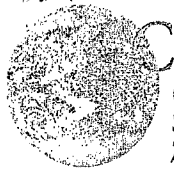
*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
11045	240 SKS	Class "A" cement	11.25 sk	2700.00
1102	676 #	CaCl2 3%	.64 #	432.64
1118A	450 #	Gel 2%	.14 #	63.00
1107	60 #	80-Celc #1/4	1.80 #	108.00
5407A	11.28	Ton mileage 80 miles BULK TRUCK	1.05	947.52
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION JAN 22 2007 CONSERVATION DIVISION WICHITA, KS				
			subtotal	5123.16
			SALES TAX	191.60
			ESTIMATED TOTAL	5314.76

AUTHORIZATION *Mike Carter*

TITLE 201970

DATE \_\_\_\_\_



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

**INVOICE**

Invoice # 208224

Invoice Date: 08/21/2006 Terms: Page 1

W.D. SHORT OIL CO LLC  
 P.O. BOX 729  
 OXFORD KS 67115  
 ( ) -

M. SHORT #2  
 10545  
 08-16-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	9.3500	1870.00
1118A	S-5 GEL/ BENTONITE (50#)	1030.00	.1400	144.20
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
1126A	THICK SET CEMENT	160.00	14.6500	2344.00
1110A	KOL SEAL (50# BAG)	800.00	.3600	288.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4130	CENTRALIZER 5 1/2"	8.00	42.0000	336.00
4104	CEMENT BASKET 5 1/2"	2.00	200.0000	400.00
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	696.00	1.05	730.80
442 TON MILEAGE DELIVERY	696.00	1.05	730.80
446 CEMENT PUMP	1.00	800.00	800.00
446 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00

OK-DON  
 S&S LLC

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JAN 27 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Parts:	5828.20	Freight:	.00	Tax:	338.03	AR	8679.83
Labor:	.00	Misc:	.00	Total:	8679.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
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 300 Enterprise Avenue 82716  
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 8655 Dorn Road 66776  
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10545

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-06	7876	W.M. Short #2				Cowley
CUSTOMER W.D. Short						
MAILING ADDRESS P.O. Box 729						
CITY Oxford		STATE KS	ZIP CODE 67119			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		446	Calin			
		442	Jarid			
		439	Jarid			

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 3270' CASING SIZE & WEIGHT 5 1/2" 17"  
 CASING DEPTH 3270' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8" 13.4" SLURRY VOL 102861 WATER gal/sk 8° CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 76861 DISPLACEMENT PSI 850 MIX PSI 1500 PSI RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/2084 water. Mixed 200sks 60/40 Poz-Mix Cement w/ 6% Gel, 1/4" Floccle, Tail in w/ 160sks Thick Set Cement w/ 5" Kol-Seal Per/Sack. (lost Circulation 1/2 way Through Tail Cement and Never Regained it.) Wash out Pump + lines. Release Plug. Displaced w/ 76861 Water. Final Pump Pressure 850 PSI. Bump Plug to 1500 PSI. Wait 2min. Release Pressure. Float Did not hold. Bump Plug again. Shut casing in w/ 1000 PSI.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
		RECEIVED KANSAS CORPORATION COMMISSION JAN 22 2007		
1131	200sks	60/40 Poz-mix	9.35	1870.00
1128A	1030#	Gel 6% CONSERVATION DIVISION	.14#	144.20
1107	50#	Floccle 1/4" Pp/k WICHITA, KS	1.80#	90.00
1126A	160sks	Thick Set Cement	14.65	2344.00
1110A	800#	Kol-Seal 5" Pp/k	.36#	288.00
5407A	17.4 Ton	Ton-Mileage Bulk Truck	1.05	1461.60
4159	1	5 1/2" AFU Float Shoe	300.00	300.00
4130	8	5 1/2" Centralizers	42.00	336.00
4104	2	5 1/2" Cement Baskets	200.00	400.00
4406	1	5 1/2" Top Rubber Plug	56.00	56.00
		Thank You!		
			Sub Total	8341.80
			SALES TAX	339.03
			ESTIMATED TOTAL	8680.83

AUTHORIZATION witnessed by Don Short.

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

208224