

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/9/06</u>	<u>10/14/06</u>	<u>11/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

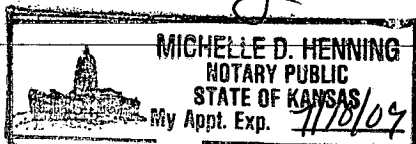
API No. 15 - 015-23696-00-00
County: Butler
5'S, 140'E NW SE SE Sec. 8 Twp. 25S S. R. 05E East West
985' feet from S / N (circle one) Line of Section
800' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson A Well #: 428
Field Name: El Dorado
Producing Formation: Arbuckle
Elevation: Ground: 1383' Kelly Bushing: 1390'
Total Depth: 2478' Plug Back Total Depth: 2478'
Amount of Surface Pipe Set and Cemented at 281' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A/HI NH 6-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 11/21/06
Subscribed and sworn to before me this 21st day of November
2006
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 428
 Sec. 8 Twp. 25S S. R. 05E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density Neutron, Cement Bond Log, Mirco Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	281'	Class A	150	2% gel, 3% cc
production	7-7/8"	5-1/2"	14	2471'	65/35 pozmix	200	6% gel
					USC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2471 to 2478	none	

TUBING RECORD	Size <u>2-7/8</u> Set At <u>2452'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/12/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>57</u>	Gas Mcf <u>0</u>	Water Bbls. <u>245</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2471 - 2478

Other (Specify) _____

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ATTACHMENT TO ACO-1

WILSON A-428
 985'FSL, 800'FEL
 Sec. 8-25S-05E
 Butler County, KS

SAMPLE T OPS			LOG TOPS	
Admire	686	+704	685	+705
White Cloud Sd	942	+448	946	+444
Topeka	1105	+285	1105	+285
Oread	1411	-21	1414	-24
Heebner	1448	-58	-6 to 425	1450 -60
Douglas	1483	-93	1486	-96
Lansing	1720	-330	-19 to 424	1722 -332
Lansing Base	1850	-460	-24 to 424	1848 -458
Kansas City	1996	-606	-21 to 424	1996 -606
Stark	2097	-707	2097	-707
B/KC	2160	-770	2153	-763
Pawnee	2302	-912	2306	-916
Cherokee	2348	-958	-8 to 424	2344 -954
Simpson Sd	2409	-1019	2409	-1019
Arbuckle	2469	-1079		

DST #1 2395-2428 Zone: SIMPSON SAND
 Times: 30-30-30-30
 1st open: WEAK BLOW, DIED IN 12 MINUTES
 2nd open INTER SURFACE BLOW
 Rec.: 10' OIL(38 GRAVITY), 30' VSOCM(O-2, W-1, M-97)
 IHP: FHP:
 IFP: 34-43 FFP: 45-54
 ISIP: 405 FSIP: 397
 TEMP: 98degrees

DST #2 Zone: Arbuckle
 Times: 30-45-45-60
 1st open: 3" OFF BTM IN 20 MIN
 2nd open 3" OFF BTM
 Rec.: 172' CGO(38 GRAVITY, G-10, O-90), 62' W & MCO(W-10, M-40, O-50)
 31' VSOCM(O-3, M-35, W-62) 16000 CHLORIDES
 IHP: FHP:
 IFP: 33-88 FFP: 93-131
 ISIP: 895 FSIP: 895
 TEMP: 104 degrees

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 KCC WICHITA



United Cementing and Acid Co., Inc.

7875

SERVICE TICKET

✓ 7395

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-15-06

COUNTY Butter CITY _____

CHARGE TO Uess Oil Corp.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wilson A #428 CONTRACTOR C+G Drilling Co. Inc

KIND OF JOB long string SEC. 8 TWP. 25s RNG. 5E

DIR. TO LOC. E Dorado Haverhill Rd north to 40th, west, North Int. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			875.00/
200SKS	Lite-Weight @ 10.00		
125SKS	USC @ 10.00		
120L	Lead @ 1.00		
50#	Masonite @ 1.00		
50#	4.0-Sero @ 1.50		
20	C-Spene @ 2.95		
312. 325SKS	BULK CHARGE		
8	BULK TRK. MILES	min chg	125.00/
	PUMP TRK. MILES		
1-5/8"	PLUGS <u>lock-down</u>		102.50/
		SALES TAX	
		TOTAL	

T.D. 2473ft.

CSG. SET AT 2470ft. VOLUME _____

SIZE HOLE 7 7/8"

TBG SET AT _____ VOLUME _____

MAX. PRESS. 2000 PSI

SIZE PIPE 5 1/2" casing 14.0 # New

PLUG DEPTH 2430ft.

PKER DEPTH _____

PLUG USED 1-5 1/2" Lock-Down

TIME ON LOCATION 2:15 TIME FINISHED 4:45

REMARKS: Ran 5 1/2" to 2470ft. Circulate & pump ball & set packer shoe. Hookup & brake circulation, mix & pump 200SKS Lite-Weight + lead, shut-down mix & pump 125SKS USC Tail. Shut down, wash up pump, Release 5 1/2" lock-down plug & disp. cement to 2430ft. Plug held. Circulated Cement

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EQUIPMENT USED

NOV 27 2006

NAME Shawn Scobee P-14 UNIT NO. _____

NAME Jeff Shell, KCC WICHITA UNIT NO. B-7, B-3

Jim Thomas 04
 CEMENTER OR TREATER

Jeff Shell, Mike Buckmaster B-7, B-3
 OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7876

SERVICE TICKET

7394

DATE 10-15-06

COUNTY Butler CITY _____

CHARGE TO Vess Oil Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wilson A #428 CONTRACTOR C&G Drilling Co Inc

KIND OF JOB Long String SEC. 8 TWP. 25 RNG. SE

DIR. TO LOC. El Dorado Haverhill Rd North to 40th, West, North Inco. OLD NEW

Quantity	MATERIAL USED	Serv. Charge
12 = 5 1/2"	centerizers @ 32.00	
5 = 5 1/2"	Baskets @ 170.00	
1 = 5 1/2"	Packer Shoe	1338.00
1 = 5 1/2"	Lock-Down Plug	1108.50
<input checked="" type="checkbox"/>	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
1 = 5 1/2"	PLUGS Lock Down	
		SALES TAX
		TOTAL

T.D. 2473ft.
 SIZE HOLE 7 7/8"
 MAX. PRESS. 2000 PSI
 PLUG DEPTH 2430ft.
 PLUG USED 1-5 1/2" Lock-Down

CSG. SET AT 2470ft. VOLUME _____
 TBG. SET AT _____ VOLUME _____
 SIZE PIPE 5 1/2" casing 14.0# New
 PKER DEPTH 2470ft.
 TIME ON LOCATION 2.15 TIME FINISHED 4:45

REMARKS: _____

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EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Jim Thomas 04</u>			
CEMENTER OR TREATER			

OWNER'S REP. _____



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7838

SERVICE TICKET

7034

DATE 10-10-06

COUNTY BUTLER CITY _____

CHARGE TO VESS OPI Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. WINDA # 428 CONTRACTOR C.G. Delt Co #1

KIND OF JOB SURFACE PIPE SEC. 8 TWP. 255 RNG. 5E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>550.00</u>
<u>150</u>	<u>SKS CLASS A</u>	<u>X 7.00</u>	<u>1050.00</u>
<u>5</u>	<u>SKS CHL2</u>	<u>X 27.50</u>	<u>137.50</u>
<u>3</u>	<u>SKS GEL</u>	<u>X 11.00</u>	<u>33.00</u>
<u>158</u>	<u>BULK CHARGE X 1.05</u>		<u>165.90</u>
<u>8</u>	<u>BULK TRK. MILES mfw. Charge</u>		<u>125.00</u>
<u>8</u>	<u>PUMP TRK. MILES</u>		<u>N/C</u>
<u>1</u>	<u>PLUGS 858 TWP</u>		<u>104.00</u>
		SALES TAX	
		TOTAL	

T.D. 287

SIZE HOLE 12 1/4

MAX. PRESS. —

PLUG DEPTH 270

PLUG USED 1858 TWP

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8 8th

PKER DEPTH _____

TIME ON LOCATION 12:50 AM TIME FINISHED 2:15 AM

REMARKS: hooked up to 858 - Broke circulation freshwater mixed 150 sks Class A + 3% CHL2 + 2% GEL - Displaced with 17 bbls freshwater. Circulation Cement to surface

RECEIVED

EQUIPMENT USED

NOV 27 2006

NAME Jacob S. Lasey UNIT NO. P-15
 CEMENTER OR TREATER

NAME Jeff S. Patton UNIT NO. B-1
 OWNER'S REP.