

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/12/06</u>	<u>9/20/06</u>	<u>9/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24088-00-00
County: Labette
_____ w/2. w/2. sw Sec. 34 Twp. 31 S. R. 18 East West
1380 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Myers, Ben Well #: 34-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 992 Kelly Bushing: n/a
Total Depth: 1079.4 Plug Back Total Depth: 1070.38
Amount of Surface Pipe Set and Cemented at 35.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070.38
feet depth to surface w/ 132 sx cmt.

Drilling Fluid Management Plan Alt II NHG-18-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/18/07
Subscribed and sworn to before me this 18th day of January,
2007.
Notary Public: Debra Klauiman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Ben Well #: 34-1
 Sec. 34 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	35.8	"A"	5	
Production	6-3/4	4-1/2	10.5	1070.38	"A"	132	

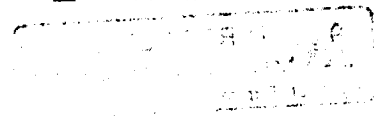
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	974-976/942-944	200gal 15%HCLw/ 24 bbls 2%kcl water, 437bbls water w/ 2% KCL, Blockde, 6200# 30/70 sand	974-976/942-944
4	796-798/761-763/688-690/652-655/628-630	500gal 15%HCLw/ 64 bbls 2%kcl water, 641bbls water w/ 2% KCL, Blockde, 17000# 30/70 sand	796-798/761-763 688-690 652-655/628-630
4	580-586/547-551	300gal 15%HCLw/ 31 bbls 2%kcl water, 541bbls water w/ 2% KCL, Blockde, 13400# 30/70 sand	580-586/547-551

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1004.98</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/29/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>33.4mcf</u>	Water Bbls. <u>55.5bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 34	T. 31	R. 18	CAS TESTS	
API #	099-24088-0000	County:	Labette		477'	no flow
Elev:	992	Location	Kansas		571'	no flow
					603'	no flow
Operator:	Quest Cherokee, LLC				634'	no flow
Address:	9520 N. May Ave, Suite 300				666'	no flow
	Oklahoma City, OK. 73120				697'	2 - 1/4" 2.37
Well #	34-1	Lease Name	Meyers, Ben		728'	2 - 1/4" 2.37
Footage Location	1,380 ft from the (S) Line				791'	no flow
	330 ft from the (W) Line				823'	no flow
Drilling Contractor:	TXD SERVICES LP				980'	slight blow
Spud Date;	9/12/06	Geologist:			1,011'	no flow
Date Completed:	9/20/06	Total Depth:	1,090'		1,090'	no flow

Size Hole	12-1/4"	Production	6-3/4"
Size Casing	8-5/8"		4"
Weight			
Setting Depth	33'		35'-10"
Type Cement			
Sacks			

33' of casing

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	40	75	lime	434	458	coal	655	656
lime	75	89	shale	458	459	shale	656	660
shale	89	133	b.shale	459	461	coal	660	662
sand	133	147	coal	461	462	shale	662	664
shale	147	187	shale	462	524	lime	664	667
lime	187	189	lime	524	556	shale	667	668
shale	189	224	b.shale	556	558	coal	668	669
coal	224	225	shale	558	562	shale	669	691
lime	225	240	lime	562	568	b.shale	691	693
shale	240	245	b.shale	568	570	sand	693	695
b.shale	245	247	lime	570	581	coal	695	697
lime	247	262	coal	581	582	shale	697	716
shale	262	288	shale	582	593	coal	716	718
lime	288	300	coal	593	595	shale	718	762
shale	300	310	sand	595	598	coal	762	763
b.shale	310	312	lime	598	600	shale	763	766
lime	312	317	shale	600	628	coal	766	768
shale	317	326	coal	628	630	shale	768	790
lime	326	332	shale	620	636	coal	790	791
shale	332	353	coal	636	637	shale	791	812
sand	353	363	shale	637	648	coal	812	814
shale	365	432	coal	648	650	shale	814	890
b.shale	432	434	shale	650	655	sand	890	905

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Formation	Top	Formation	Top	Btn.	Formation	Top	Btn.
shale	905	940					
b.shale	940	943					
shale	943	953					
coal	953	955					
sand	955	963					
b.shale	963	972					
shale	972	988					
coal	988	990					
chat	993	1,004					
g.shale	1,004	1,006					
lime	1,006	1,090					

536'-544' strong oil odor; 993'-1,004 odor

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1386**

FIELD TICKET REF # _____

FOREMAN Joe

SSI
618100

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-06	Myers Ben 34-1	34	31	1A	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	9:30		903127		2.75	<i>Joe B</i>
Tim A	6:30			903255		3	<i>Tim A</i>
Russell A	7:00			903206		2.5	<i>Russell A</i>
DAVID C	7:00			903140	932452	2.5	<i>David C</i>
Craig G	6:45			931615		2.75	<i>Craig G</i>
MARK B	7:00			903238		2.5	<i>Mark B</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1079 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1070.38 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 6
 DISPLACEMENT 17.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 3 50# Bags of gel + 11 bbl dye + 132 SKS of cement
 To get due to surface. Flush pump. Pump wiper plug to bottom + set
 Flo + shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1070.38	ET 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 Float shoe	
903127	2.75 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	1	50/50-POZ-Blend Cement 3" Baffle	
1126	1	OWC-Blend Cement 1 4 1/2 Plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel 50# Bag	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931615	2.75 hr	80 Vac	