

Operator Name: Quest Cherokee, LLC Lease Name: Lagaly, Thomas G. Well #: 36-1
 Sec. 36 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1031.23	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	923-925/865-867/859-860	300gal 15%HCLw/ 30 bbls 2%kcl water, 491bbls water w/ 2% KCL, Blockde, 7600# 30/70 sand	923-925/865-867 859-860
4	624-626/593-596	200gal 15%HCLw/ 53 bbls 2%kcl water, 422bbls water w/ 2% KCL, Blockde, 7000# 30/70 sand	624-626/593-596
4	501-506/474-478	300gal 15%HCLw/ 32 bbls 2%kcl water, 501bbls water w/ 2% KCL, Blockde, 12600# 30/70 sand	501-506/474-478

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>958.08'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 12/22/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 36	T. 31	R. 18E	GIS TESTS		
API #	099-24048	County:	Labette		471'	no flow	
Elev:	1,044'	Location	Kansas		502'	0	
					533'	slight blow	
Operator: Quest Cherokee, LLC					696'	slight blow	
Address: 9520 N. May Ave, Suite 300					627'	slight blow	
Oklahoma City, OK. 73120					941'	slight blow	
Well #	36-1	Lease Name		Logaly, Thomas G.	1,040'	2 - 1/2" 6.27	
Footage Location		330 ft from the (S) Line					
		2,170 ft from the (W) Line					
Drilling Contractor:		TXD SERVICES LP					
Spud Date: 9/19/06		Geologist:					
Date Completed: 9/21/06		Total Depth: 1,044'					
Exact Location, se/sw							
Casing Report							
	Surface	Production					
Size Hole		6-3/4"					
Size Casing		4 1/2"					
Weight							
Setting Depth	20'						
Type Cement							
Sacks							

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	3	shale	287	364	sand/shale	653	661	
shale	3	99	lime	364	385	sand	661	670	
lime	99	101	shale	385	387	shale	670	698	
shale	101	130	coal	387	388	sand	698	702	
lime	130	133	shale	388	430	sand/shale	702	715	
shale	133	149	lime	430	432	shale	715	720	
sand/shale	149	155	shale	432	435	sand	720	735	
sand	155	161	sand	435	437	shale	735	755	
shale	161	187	shale	437	447	sand	755	757	
lime	187	207	lime	447	469	shell	757	855	
shale	207	218	b.shale	469	471	sand	855	924	
lime	218	227	shale	471	473	coal	924	926	
shale	227	233	lime	473	511	shale	926	935	
b.shale	233	235	shale/coal	511	518	lime	935	1,044	
shale	235	240	lime	518	520				
lime	240	247	shale	565	586				
shale	247	250	lime	586	592				
coal	250	252	b.shale	592	594				
shale	252	254	coal	594	597				
sand	254	265	shale	597	626				
shale	265	271	coal	626	627				
sand	271	280	shale	627	640				
b.shale	280	287	sand	640	653				

Remarks: 764'-785'-pink; 465'-odor; 471'-473'-summit; 511'-518'-mulky; 661'-620'-oil odor; 935'-1,044'-mississippi, oil smell

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1826**

FIELD TICKET REF # _____

FOREMAN Joe

616320

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-06	Lagaly Thomas 36-1	36	31	18	LR

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:30	12:30		903427		3	<i>Joe Black</i>
Tim A		12:30		903255		3	<i>Tim A</i>
MARK R		12:30		903230		3	<i>Mark R</i>
DAVID C		12:30		903140	932452	3	<i>David C</i>
Craig G		12:00		931615		2.5	<i>Craig G</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1043 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1031.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

50# bags
Installed cement w/ 2 SKS gel + 10 bbl dye + 126 SKS
of cement to get dye to surface. Flush pump. Pump wiper plug to
bottom + set Float shoe

	1031.23	Ft 4 1/2 Casing	
	6	Centralizer	
903427	1.5 hr	Casing tractor	
728	1.5 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	119 sk	Portland Cement	
1124	1	50/50-POZ Blend Cement 3 1/2" Baffle	
1126	1	QWC Blend Cement 4 1/2 wiper Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel 50# Bags	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931615	2.5 hr	80 Vac	
	1	4 1/2 Float shoe	

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