

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/27/06</u>	<u>10/4/06</u>	<u>10/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24035 *GOV*
County: Labette
____ - ____ - sw - se Sec. 7 Twp. 31 S. R. 18 East West
800 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, Dale R. Well #: 7-8
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 924 Kelly Bushing: n/a
Total Depth: 1121 Plug Back Total Depth: 1110.20
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1110.20
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan *Alt II NHG-08-09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/25/07
Subscribed and sworn to before me this 25th day of January,
20 07.
Notary Public: Dorra Klauaman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JAN 26 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, Dale R. Well #: 7-8
 Sec. 7 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1110.20	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1000-1002/942-944/935-937	300gal 15%HCLw/ 23 bbls 2%kcl water, 515bbls water w/ 2% KCL, Blockde, 8000# 20/40 sand	1000-1002/942-944 935-937
4	796-798/711-713/726-728/669-672/646-648	400gal 15%HCLw/ 55 bbls 2%kcl water, 690bbls water w/ 2% KCL, Blockde, 14100# 20/40 sand	796-798/711-713 726-728 669-672/646-648
4	606-613/580-584	400gal 15%HCLw/ 40 bbls 2%kcl water, 615bbls water w/ 2% KCL, Blockde, 13500# 30/70 sand	606-613/580-584

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1024.46</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>12/21/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>38.19bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 7	T. 31	R. 18		
API #	099-24035-0000	County:	Labette	500'		0
Elev:	924	Location	Kansas	594'	1 - 1/4"	
				626'	2 - 1/4"	
Operator:	Quest Cherokee, LLC			657'	53 - 1/2"	
Address:	9520 N. May Ave, Suite 300			688'	10 - 1/2"	
	Oklahoma City, OK. 73120			720'	10 - 1/2"	
Well #	7-8	Lease Name	Phillips, Dale R.	814'	33 - 1/2"	
Footage Location	800 ft from the (S) Line			908'	10 - 1/2"	
	1,980 ft from the (E) Line			1,000'	40 - 1/2"	
Drilling Contractor:	TXD SERVICES LP			1,032'	55 - 1/2"	
Spud Date:	9/29/06	Geologist:	Ken Recoy	1,121'	55 - 1/2"	TD
Date Completed:	10/04/06	Total Depth:	1,121'			

	Surface	Production
Size Hole	12-1/4"	6-3/4"
Size Casing		
Weight	24#	
Setting Depth	22'	
Type Cement	portland	
Sacks	5	

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	20	coal	495	496			
clay	20	30	shale	496	553			
lime	30	60	sand	553	573			
shale	60	92	coal	573	574			
coal	92	93	lime	574	540			
shale	93	98	shale	590	600			
lime	98	139	lime	600	610			
shale	139	143	shale	610	612			
lime	143	170	b.shale	612	615			
shale	170	215	shale	615	616			
lime	215	219	lime	616	621			
shale	219	246	shale	621	651			
coal	246	247	coal	651	652			
shale	247	294	shale	652	670			
sand	294	304	coal	670	671			
shale	304	334	shale	671	793			
coal	334	335	b.shale	793	797			
lime	335	351	coal	797	798			
shale	351	418	shale	798	996			
sand	418	425	coal	996	998			
shale	425	467	shale	998	1,012			
coal	467	468	lime	1,012	1,115			
lime	468	495						

Comments: 467'-468' mulky; 468'-445' pawnee; 445'-496' lex; 553'-573' oswego; 670'-671' curveburg; 795'-798' weir

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 JAN 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1847**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-06	Phillips Dale 7-8	7	31	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:15		903427		5.25	<i>Joe B</i>
Wes T	7:00	↓		903197		↓	<i>Wes T</i>
Russell A	7:00	↓		903206		↓	<i>Russell A</i>
DAVID C	7:00	↓		903142	932452	↓	<i>David C</i>
TROY W	6:30	9:30		931615		3	<i>Troy W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1121 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 110.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.70 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head. Ran 2 sks gel & 12 bbl dye & 140 sks of cement to get eye to surface. Flush pump. Pump wiper plug to bottom of Set Float shoe.

4.5 hr wait trying to get well info for cement job. Ken Recay didn't give info to anyone & we were unable to get hold of Ken Recay.

<u>110.20</u>	<u>ft 4 1/2 Casing</u>
<u>6</u>	<u>Centralizers</u>
<u>1</u>	<u>4 1/2 Float shoe</u>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903197	5.25 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	133 sk	Portland Cement	
1124	1	50/50 POZ-Blend-Cement <u>Baffles 3"</u>	
1126	1	OWC-Blend-Cement <u>4 1/2 wiper plug</u>	
1110	141 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate <u>Calc chloride</u>	
1123	7000 gal	City Water	
903142	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931615	3 hr	80 Vac	

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