

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services, LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/11/06</u>	<u>9/21/06</u>	<u>9/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24029-00-00
 County: Labette
 - - - ne - ne Sec. 6 Twp. 32 S. R. 19 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Manners Living Trust Well #: 6-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 932 Kelly Bushing: n/a
 Total Depth: 1012 Plug Back Total Depth: 951.71
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 951.71
 feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan AIT II NTHG-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/18/07
 Subscribed and sworn to before me this 18th day of January,
 20 07.
 Notary Public: Dorva Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 19 2007

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Manners Living Trust Well #: 6-1
 Sec. 6 Twp. 32 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	951.71	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	849-851/791-793/784-785	300gal 15%HCLw/ 18 bbbs 2%kcl water, 516bbbs water w/ 2% KCL, Blockde, 8000# 30/70 sand	849-851/791-793 784-785
4	552-554/515-518/488-490	300gal 15%HCLw/ 40 bbbs 2%kcl water, 491bbbs water w/ 2% KCL, Blockde, 10000# 30/70 sand	552-554/515-518 488-490
4	410-414/388-392	300gal 15%HCLw/ 41 bbbs 2%kcl water, 667bbbs water w/ 2% KCL, Blockde, 13100# 20/40 sand	410-414/388-392

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>860</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/21/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>3.7mcf</u>	Water Bbls. <u>61.2bbbs</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 6	T. 32	R. 19		
API #	099-24029-0000	County:	Labette		329'	no flow
Elev:	932'	Location	Kansas		507'	no flow
					538'	no flow
Operator:	Quest Cherokee, LLC				570'	no flow
Address:	9520 N. May Ave, Suite 300				601'	no flow
	Oklahoma City, OK. 73120				715'	no flow
Well #	6-1	Lease Name	Manners Living Trust		809'	no flow
Footage Location	660 ft from the	(N) Line			840'	no flow
	660 ft from the	(E) Line			903'	no flow
Drilling Contractor:	TXD SERVICES LP				1,012'	6 - 1/4" 4.12
Spud Date:	9/11/06	Geologist:				
Date Completed:	9/21/06	Total Depth:	1,012'			

Surface	Production	
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	
Weight		
Setting Depth	22'	
Type Cement		
Sacks		

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	27	114	b.shale	346	348	b.shale	805	807
b.shale	114	116	shale	348	369	coal	807	809
lime	116	131	lime	369	390	shale	809	815
shale	131	142	shale	390	400	coal	815	817
lime	142	153	lime	400	425	shale	817	842
shale	153	155	shale	425	491	sand	842	852
b.shale	155	157	b.shale	491	493	shale	852	866
coal	157	158	coal	498	500	shale	866	876
lime	158	173	shale	500	525	coal	876	877
shale	173	174	coal	525	527	shale	877	886
b.shale	174	176	shale	527	553	chat	886	891
coal	176	178	coal	553	555	miss.	891	1,012
sand	178	185	shale	555	578			
shale	185	194	coal	578	579			
sand	194	212	shale	579	646			
shale	212	220	coal	646	647			
sand	220	224	shale	647	656			
shale	224	283	coal	656	657			
b.shale	283	285	shale	657	688			
lime	285	303	coal	688	690			
shale	303	313	shale	690	789			
coal	313	314	coal	789	790			
shale	314	346	shale	790	805			

Comments: 423' ad water;

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KANSAS CORPORATION COMMISSION

JAN 19 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1827

FIELD TICKET REF #

FOREMAN Joe

SSI
616650

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-06	MANNERS Living trust 6-1	6	32	19	LR

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:15		903427		3.5	Joe Bland
Tim A	6:30			903255		3.75	Tim A
Russell A	7:00			903206		3.25	Russell A
DAVID C	7:15			903140	932452	3	David C
Craig G	7:15			931615		3	Craig G
MARK B	7:00			903230		3.25	Mark B

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 987 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 951.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: 3 50#
RAN 3 bags of gel 50# bags of 9 bbl dye & 122 SKS of cement
To get dye to surface. Flush pump. Pump wiper plug to bottom
& set float shoe.

951.71	FT 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	116 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 43	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	12 SK	Gilsonite	
1107	3 SK	Flo-Seal	
1118	1 1/2 SK	Premium Gel 50# Bags	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931615	3 hr	80 Vac	

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