

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/13/06</u>	<u>9/27/06</u>	<u>11/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24025-00-00  
County: Labette  
       -        -        ne - se Sec. 3 Twp. 32 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
760 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Lakin, John P. Well #: 3-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 975 Kelly Bushing: n/a  
Total Depth: 1037 Plug Back Total Depth: 1030.11  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1030.11  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NHG 18-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/11/07  
Subscribed and sworn to before me this 11<sup>th</sup> day of January,  
2007.  
Notary Public: Dorva Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 12 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Lakin, John P. Well #: 3-1  
 Sec. 3 Twp. 32 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	4	
Production	6-3/4	4-1/2	10.5	1030.11	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	890-892	100gal 15% <chem>HCL</chem> / 25 bbls 2% <chem>KCl</chem> water, 312bbls water w/ 2% <chem>KCl</chem> , Blockade, 3100# 30/70 sand	890-892
4	652-654/624-626/588-591/561-563	400gal 15% <chem>HCL</chem> / 32 bbls 2% <chem>KCl</chem> water, 856bbls water w/ 2% <chem>KCl</chem> , Blockade, 11500# 30/70 sand	652-654/624-626 588-591/561-563
4	511-516/482-486	300gal 15% <chem>HCL</chem> / 25 bbls 2% <chem>KCl</chem> water, 431bbls water w/ 2% <chem>KCl</chem> , Blockade, 10000# 30/70 sand	511-516/482-486

TUBING RECORD	Size <u>23/8"</u>	Set At <u>924.96'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>12/29/06</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 09/27/06  
**Lease:** Lakin, John P.  
**County:** Labette  
**Well#:** 3-1  
**API#:** 15-099-24025-00-00

**Drilling Log**

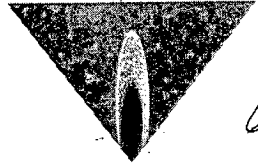
FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	526-565	Shale
20-46	Lime	565-568	Black Shale
46-94	Sandy Shale	568-594	Sandy Shale
94-106	Lime	594-596	Coal
106-183	Shale	596-598	Black Shale
183-311	Lime	598-599	Coal
311-369	Shale	599-603	Black Shale
369-370	Black Shale	603-608	Coal
370-394	Lime	608-634	Sandy Shale
394-396	Black Shale	634-635	Coal
396-398	Coal	635-696	Sandy Shale
398-452	Shale	696-698	Black Shale
452-457	Black Shale	698-722	Sandy Shale
457-459	Lime	722-738	Black Shale
459-461	Shale	738-739	Coal
461-489	Lime	739-760	Shale
486	Gas Test 42" at 1/4" Choke	760-761	Coal
489-496	Black Shale	761-816	Shale
496-498	Lime	816-830	Sand
498-516	Sandy Shale	830-856	Sandy Shale
511	Gas Test 22" at 3/8" Choke	856-860	Black Shale
516-518	Lime	860-875	Gray Shale
518-523	Sandy Shale	875-878	Black Shale
523-526	Black Shale	878-888	Shale

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 CONSERVATION DIVISION  
 WICHITA, KS



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1825

FIELD TICKET REF #

FOREMAN Joe

616420

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-06	Lakin John 3-1	3	32	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:30	5:15		903427		6.25	Joe Blandon
Wes. T		4:00		903197		5.5	Wes. T
Russell. A		3:15		903206		4.75	Russell A
Maverick. D		3:15		932452	903142	4.75	Maverick D
Paul. H	✓	<del>2:00</del>		931415		3.5	Paul H
TROY. W	✓	4:30		931300	607240	6	Troy W

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1030.11 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.42 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:  
Wash 5 ft RAW 2 SKS gel sweep to surface. Installed cement head PAN 1SK  
gal of 150 SKS of cement to get dye to surface. Flush pump. Pump wiper  
Plug to bottom of set float shoe

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	1030.11	FT 4 1/2 Casing
	5	Centralizers
931300	2.25 hr	Casing tractor
607240	2.25 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903197	5.5 hr	Cement Pump Truck	
903206	4.75 hr	Bulk Truck	
1104	146 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calcchloride	
1123	7000 gal	City Water	
903142	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
931415	3.5 <del>hr</del>	80 Vac	

1 4 1/2 Float shoe