

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/5/06	9/16/06	9/18/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24022-66-0
County: Labette
SW SW SW Sec. 1 Twp. 32 S. R. 18 East West
170 feet from (S) N (circle one) Line of Section
170 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Middleton, Robert SWD Well #: 1-1
Field Name: Cherokee Basin CBM

Producing Formation: n/a
Elevation: Ground: 910 Kelly Bushing: n/a
Total Depth: 1512 Plug Back Total Depth: 1181
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1181
feet depth to surface w/ 212 sx cmt.

Drilling Fluid Management Plan AH II NH6-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/11/07
Subscribed and sworn to before me this 11th day of January,
2007.
Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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CONSERVATION F
WICHITA

Operator Name: Quest Cherokee, LLC Lease Name: Middleton, Robert SWD Well #: 1-1
 Sec. 1 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	7-7/8"	5-1/2"	15.5	1181	"A"	212	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-7/8"</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/14/06</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>n/a</u> Bbls.	Gas <u>n/a</u> Mcf	Water <u>n/a</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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JUN 2006

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	1	T.	32	R.	18	DEPTH	
API #	099-24022	County:	Labette		350'			0	
Elev:	910'	Location	Kansas		444'	1"		6.27	
					507'	1"		6.27	
Operator: Quest Cherokee, LLC					539'	1"		6.27	
Address: 9520 N. May Ave, Suite 300					851'	slight blow			
Oklahoma City, OK. 73120					900'	GCS			
Well #	1-1	Lease Name	Middleton, SWD		1512'	TD			
Footage Location		170 ft from the	S	Line					
		170 ft from the	W	Line					
Drilling Contractor: TXD SERVICES LP									
Spud Date: 9/5/2006		Geologist:							
Date Comp: 9/16/2006		Total Depth: 1512'							
Exact spot Location: SW SW SW									
Well Details									
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22.0'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	404	414	sand/shale	588	598
shale	2	85	coal	414	415	shale	598	840
coal	85	86	shale	415	417	coal	840	841
lime	86	88	lime	417	438	shale	841	856
sand	88	93	shale	438	441	chat	856	860
shale	93	118	sand/shale	441	445	lime	860	1144
lime	118	125	lime	445	450	g.shale	1144	1147
shale	125	163	shale	450	495	lime	1147	1153
lime	163	170	lime	495	499	shale	1153	1157
shale	170	175	shale	499	501	arbuckle	1157	1512
sand	175	178	coal	501	502			
coal	178	180	shale	502	503			
shale	180	192	sand	503	508			
sand	192	252	shale	508	510			
shale	252	268	coal	510	512			
lime	268	317	shale	512	525			
shale	317	319	lime	525	531			
shale	319	323	coal	531	532			
shale	323	333	lime	532	543			
coal	333	334	shale	543	553			
lime	334	336	coal	553	554			
shale	336	383	sand	554	562			
lime	383	404	shale	562	588			

588-598' oil odor, 635' pulled hammer, 1364' added drilling mud

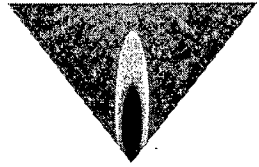
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CONSERVATION DIVISION WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSIH
616490

TICKET NUMBER 1802

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-06	Middleton Robert 1-1 SWD	1	32	18	LR

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	2:15		903121		2	<i>Joe B</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
Maverick D	↓	↓		903206		↓	<i>Maverick D</i>
David C	↓	↓		903140	932752	↓	<i>David C</i>
Craig G	↓	↓		931615		↓	<i>Craig G</i>
MARIK B	↓	↓		903230		↓	<i>Marik B</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1513.50 CASING SIZE & WEIGHT 5 1/2 16
 CASING DEPTH 1381 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 392.88 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement hood Ran 20 bbl dye + 212 SKS of cement
 To get dye to surface. Flush pump. Pump wiper plug to bottom of
 Set float shoe.

Rig used 75 SKS (50 LB) gel During Drilling of ARBUCKLE

1381	7	5 1/2 Casing	
	1	5 1/2 Centralizes	
	1	5 1/2 AFU Float shoe	
	1	5 1/2 Clamp	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903121	2	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	196 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 5 1/2 AFU	
1110	21 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	75 SK	Premium Gel 50 LB Bags	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate Cal Chloride	
1123	7000 gal	City Water	
903140	2 hr	Transport Truck	
932752	2 hr	Transport Trailer	
931615	2 hr	80 Vac	

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