

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 327-7016
Contractor: Name: LS Drilling
License: 33374
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>6/21/06</u> | <u>6/22/06</u> | <u>6/22/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 099-23983-00-00
County: Labette
 SE SW Sec. 14 Twp. 33 S. R. 18 East West
640' feet from S N (circle one) Line of Section
2260' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
 Lease Name: Nelson Well #: 14-14
 Field Name: Mound Valley South

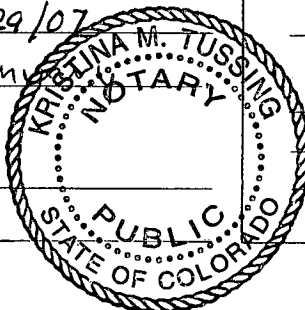
Producing Formation: Riverton
 Elevation: Ground: 814' Kelly Bushing: 814'
 Total Depth: 902' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
 Title: Land Administrator Date: 1/29/07
 Subscribed and sworn to before me this 29th day of January
2007
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Nelson Well #: 14-14
 Sec. 14 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------|------|------|----------|-----|-----|---------------|------|----|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>High-Resolution Compensated Density Neutron Dual Induction LL3/GR Gamma Ray/Neutron/CCL Mud Log</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>326'</td> <td>488'</td> </tr> <tr> <td>Riverton</td> <td>793</td> <td>21'</td> </tr> <tr> <td>Mississippian</td> <td>805'</td> <td>9'</td> </tr> </table> | Name | Top | Datum | Excello | 326' | 488' | Riverton | 793 | 21' | Mississippian | 805' | 9' |
| Name | Top | Datum | | | | | | | | | | | |
| Excello | 326' | 488' | | | | | | | | | | | |
| Riverton | 793 | 21' | | | | | | | | | | | |
| Mississippian | 805' | 9' | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8-5/8 | 24 | 20 | Portland | 6 | |
| Production | 6 3/4 | 4-1/2 | 10 1/2 | 892 | OWC | 147 | Cal Glide, Flow Seal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------------|
| 4 | 793' - 795' | 3300# 20/40, 3000# 12/20, 444 bbl water, 200 gal 15% HCL acid | 793' - 795' |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|-----------|--|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 10/16/06 | | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | | 20 | | |

| | | | |
|---|--|---------------------|--|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval | RECEIVED |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | | KANSAS CORPORATION COMMISSION |
| | | | JAN 30 2007 |
| | | | CONSERVATION DIVISION WICHITA, KS |

B&L CEMENTING
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____
LOCATION Mound Valley
FOREMAN Jim Williams Jr.

CEMENT TREATMENT REPORT

| | | | |
|-------------------------------------|----------------------------------|----------|--------|
| DATE <u>6-28-06</u> | WELL NAME <u>Nelson 14/14</u> | | |
| SECTION <u>14</u> | TOWNSHIP | RANGE | COUNTY |
| CUSTOMER <u>Admiral Bay Res.</u> | | | |
| MAILING ADDRESS | | | |
| CITY | | | |
| STATE | | ZIP CODE | |
| TIME ARRIVED ON LOCATION | | | |

147 sacks

| Hole | Pipe | Annual Volume in Linear Ft./Bl. |
|-----------------------|--------|---------------------------------|
| 6 3/4" | 4 1/2" | 40.5 |
| 6 1/2" | 4 1/2" | 46 |
| 6 1/4" | 2 1/2" | 33.5 |
| 5 1/4" | 2 1/2" | 53.5 |
| 5 1/4" | 2" | 47 |
| 5 1/2" | 2 1/2" | 41 |
| Tubing-Linear Ft./Bl. | | |
| 11" | 8 5/8" | 15 |
| 10" | 7" | 24 |
| 4 1/2" | 10.5 | 63.1 |
| 2 1/2" | | 170 |
| 2" | | 250 |

WELL DATA

| | |
|--------------------------|--------------|
| HOLE SIZE | <u>6 3/4</u> |
| TOTAL DEPTH | <u>902</u> |
| CASING SIZE | <u>4 1/2</u> |
| CASING DEPTH | <u>892</u> |
| PACKER DEPTH | |
| WIRE LINE READING BEFORE | |
| WIRE LINE READING AFTER | |

TYPE OF TREATMENT

| |
|---|
| <input type="checkbox"/> SURFACE PIPE |
| <input checked="" type="checkbox"/> PRODUCTION CASING |
| <input type="checkbox"/> SQUEEZE CEMENT |
| <input type="checkbox"/> PLUG AND ABANDON |
| <input type="checkbox"/> PLUG BACK |
| <input type="checkbox"/> MISP. PUMP |
| <input type="checkbox"/> WASH DOWN |
| <input type="checkbox"/> OTHER |

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,
5 gal bone 1/2 Cal Glide, 1/2 Flow Seal AHEAD, THEN BLENDED
147 SACKS OF onc CEMENT, THEN DROPPED PUBBER PLUG, THEN
PUMPED 17.1 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE 1000
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. Hours 1
Name Jeff Ellis Hours 1
Name Don Packet Hours 1
Name Mark Lewis Hours 1

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WICHITA, KS

B&L Cementing
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____

LOCATION Mound Valley

FIELD TICKET

| | | | | | | | |
|--------------------------------------|-----------------------------------|---------|----------------------|----------|-------|--------|-------|
| DATE <u>6-28-06</u> | WELL NAME, # <u>Nelson #14</u> | QUARTER | SECTION <u>14</u> | TOWNSHIP | RANGE | COUNTY | FORM. |
| CHARGE TO <u>Admiral Bay Res.</u> | | | OWNER | | | | |
| MAILING ADDRESS | | | OPERATION | | | | |
| CITY AND STATE | | | CONTRACTOR | | | | |

| QUANTITY OR UNITS | DESCRIPTION OF SERVICES OR PRODUCT |
|----------------------|---------------------------------------|
| <u>1</u> | PUMP CHARGE |
| <u>1</u> | CONDITIONING HOLE |
| | <u>ADDITIVES</u> |
| <u>1</u> | COTTONSEED HULLS |
| <u>1</u> | METASYLCATE |
| <u>10</u> | PREMIUM GEL |
| | CITY WATER |
| <u>1</u> | <u>4 1/2</u> RUBBER PLUG |
| | LATCH DOWN RUBBER PLUG |
| | FLOAT SHOE |
| | 4 1/2" DRILLABLE FLOAT SHOE |
| <u>1</u> | BULK DELIVERY CHARGE |
| | STAND BY TIME |
| | WASH DOWN |
| <u>2</u> | WATER TRANSPORTS |
| | VACUUM TRUCK |
| <u>147</u> | CEMENT (OWC) |
| | DIVERSIFIED LIGHT + KOL-SEAL |
| | PLUGGING CEMENT |
| | PORTLAND CEMENT |

NOTES 6 ows, 1/2 Flow Seal
1/2 Col. Glide.

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[Handwritten Signature]

CUSTOMER SIGNATURE

CUSTOMER (PLEASE PRINT)

L S WELL SERVICE, LLC
#33374
543A 22000 ROAD
CHERRYVALE, KS 67335

DRILLER LOG

Admiral Bay

Nelson # 14-14
API: 15-001-23983-0000
Sec 14, Twp 33, R 18
Labette County, Ks

0-2' DIRT
2-12' CLAY
12-43' LIME
43-176' SHALE
176-198' LIME
198-206' BLACK SHALE
206-263' SHALE
263-293' LIME
293-295' SHALE
295-296' COAL
296-301' SHALE
301-322' LIME
322-325' BLACK SHALE
325-326' SHALE
326-330' LIME
330-380' SHALE
380-383' LIME
383-398' SHALE
398-399' COAL
399-411' SHALE
411-412' LIME
412-422' BLACK SHALE
422-427' SHALE
427-428' LIME
428-432' BLK SHALE/COAL
432-452' SHALE
452-455' BLACK SHALE
455-457' COAL
457-476' SHALE
476-477' COAL
477-571' SHALE
571-581' SAND
581-591' SHALE
591-606' SAND
606-611' SHALE
611-615' SAND
615-706' SHALE
706-707' COAL/SHALE
707-765' SHALE
765-788' BLACKEN SAND
788-790' COAL
790-802' SHALE
802-902' LIME

902' T.D.

6-21-06 Drilled 11" hole and set 22.6' of
8 5/8" surface casing with 6 sacks Portland
cement

6-22-06 Started drilling 6 3/4" hole

6-22-06 Finished drilling to T.D 902'

WATER @ 791'

335' SLIGHT BLOW

435' SLIGHT BLOW

661' 2" ON 1/2" ORIFICE

811' 2" ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

#1 OF 5

TICKET NUMBER 30654

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Hayes

FIELD TICKET

| | | | | | | | | |
|--|-------------------------|---------------------------|---------|---------------|-------------------------------|-----|--------------|-----------------------|
| DATE 8/4/06 | CUSTOMER ACCT # 1067 | WELL NAME Nelson 14-14 | QTR/QTR | SECTION 14 | TWP | RGE | COUNTY LB | FORMATION Riverton |
| CHARGE TO <u>Admiral Bay Resource</u> | | | | | OWNER | | | |
| MAILING ADDRESS | | | | | OPERATOR <u>Jim Morris</u> | | | |
| CITY & STATE | | | | | CONTRACTOR | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|------------|--------------|
| 5102C | 1 | PUMP CHARGE 1000 HP Combo | | 2075.00 |
| 5202D | 0 | Acid Balls | | - |
| 5610 | 1 | Acid Pump | | 160.00 |
| 5302 | 1 | Acid Spot | | 460.00 |
| 5111 | 1 | Fracture | | 650.00 |
| 3107 | 200 | 15% HCL 100 F100 | | 260.00 |
| 4324 | 0 | 7/8" Ballseals | | - |
| 1123 | 0 | Customer furnished water | | - |
| 5107 | 1 | Chem. Inj. Pump | | 94.00 |
| 5115 | 1 | Ball Injector | | 70.00 |
| 5604 | 1 | Proc valve | | 65.00 |
| 1231 | 300 | Lineal Gel | | 1365.00 |
| 1208 | 1 | Breaker | | 164.25 |
| 1205A | 10# | Biscide | | 253.50 |
| 1252 | 23 | THP 10 | | 805.00 |
| see 5501F | | BLENDING & HANDLING | | |
| 5709 | 40 | TON-MILES | | 275.00 |
| | | STAND BY TIME | | |
| 5708 | 40 | MILEAGE X 4 | | 504.00 |
| 5501F | | WATER TRANSPORTS X1 | | 265.00 |
| | | VACUUM TRUCKS | | |
| 2101 | 3300# | FRAC SAND 20/40 | | 462.00 |
| 2102 | 300# | FRAC SAND 12/20 | | 480.00 |
| | | CEMENT | | |
| | | SALES TAX | | |
| | | ESTIMATED TOTAL | | 8430.75 |

Rev 2790

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Gay Wickel

CUSTOMER or AGENT (PLEASE PRINT) _____ RECEIVED _____ DATE _____
KANSAS CORPORATION COMMISSION

JAN 30 2007 207700

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41727
 FIELD TICKET REF # 30654
 LOCATION Shager
 FOREMAN Gary Wickel

TREATMENT REPORT
 FRAC & ACID

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------|------------|--------------------|----------|----------|-------|--------|
| 8/4/06 | 1067 | Nelson 14-14 | | | | LB |
| CUSTOMER <u>Admiral Bay</u> | | | | | | |
| MAILING ADDRESS | | | | | | |
| CITY | | STATE | ZIP CODE | | | |
| | | | | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|----------|---------|---------|--------|
| 293 | Scott | | |
| 449 | Charles | | |
| 459 | Matt | | |
| 482 | Teresa | | |
| 489/7703 | George | | |
| 424 | Steve | | |

| WELL DATA | |
|-------------------------------------|------------------------|
| CASING SIZE <u>4 1/2"</u> | TOTAL DEPTH <u>892</u> |
| CASING WEIGHT | PLUG DEPTH |
| TUBING SIZE | PACKER DEPTH |
| TUBING WEIGHT | OPEN HOLE |
| PERFS & FORMATION <u>12' Denton</u> | <u>793-95 2' (9)</u> |

| TYPE OF TREATMENT |
|------------------------------------|
| <u>Acid Spot / APD / Sand Frac</u> |
| CHEMICALS |
| <u>15% HCL</u> |
| <u>Hydrogel</u> |
| <u>Breaker</u> |
| <u>Bicide</u> |

| STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|-------------------|--------------|---------------|--------------|--------------|----------------------|----------------------------|
| <u>Pad.</u> | <u>2015</u> | <u>4-8-12</u> | | | <u>925-1079-1200</u> | <u>BREAKDOWN 1441</u> |
| <u>pad</u> | <u>110</u> | <u>14.3</u> | | | <u>1426</u> | <u>START PRESSURE 1400</u> |
| <u>20/40</u> | | <u>14.3</u> | <u>.25</u> | | <u>1407</u> | <u>END PRESSURE 1309</u> |
| <u>/</u> | | <u>14.3</u> | <u>.5</u> | <u>3300#</u> | <u>1313-1325</u> | <u>SHUT OFF PRESS -</u> |
| <u>/</u> | | <u>14.3</u> | <u>.75</u> | <u>3300#</u> | <u>1316-1300</u> | <u>ROCK SALT PRESS -</u> |
| <u>12/20</u> | | <u>14.3</u> | <u>1</u> | | <u>1289-</u> | <u>ISIP 545</u> |
| | | | <u>.25</u> | | <u>1307</u> | <u>5 MIN 489</u> |
| | | | <u>.5</u> | <u>3000#</u> | <u>1320-1350</u> | <u>10 MIN -</u> |
| | | | <u>.75</u> | | <u>1337</u> | <u>15 MIN -</u> |
| | | | <u>.5</u> | | <u>1300</u> | <u>MIN RATE 4</u> |
| <u>FLUSH.</u> | <u>56</u> | | | | <u>1309</u> | <u>MAX RATE 14.3</u> |
| <u>OVERFLUSH.</u> | <u>43</u> | | | | | <u>DISPLACEMENT 12.6</u> |
| <u>TOTAL.</u> | <u>444</u> | | | <u>6300#</u> | | |

REMARKS:
Spent 100 gal 15% on perfs. 120 - soak - establish 4 BPM
Trickleback 100 gal 15% to Perfs. - slow rate to 2 BPM pump
acid through. - Stop & Soak. -
Start back pad.

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 AUTHORIZATION Jam Morris TITLE _____ DATE JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Nelson 14-14

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 08/04/06

Comments: Acid Spot/ acid bullhead/ sand frac

Perfs 793-95, 9 shts

spot 100 gal 15% HCl, bullhead 100 gal

Fluids: 444 bbls, 15# gel, maxflo, bio

Proppants: 3300 20/40, 3000 12/20

Average Rate: 14.3

Average STP: 1300

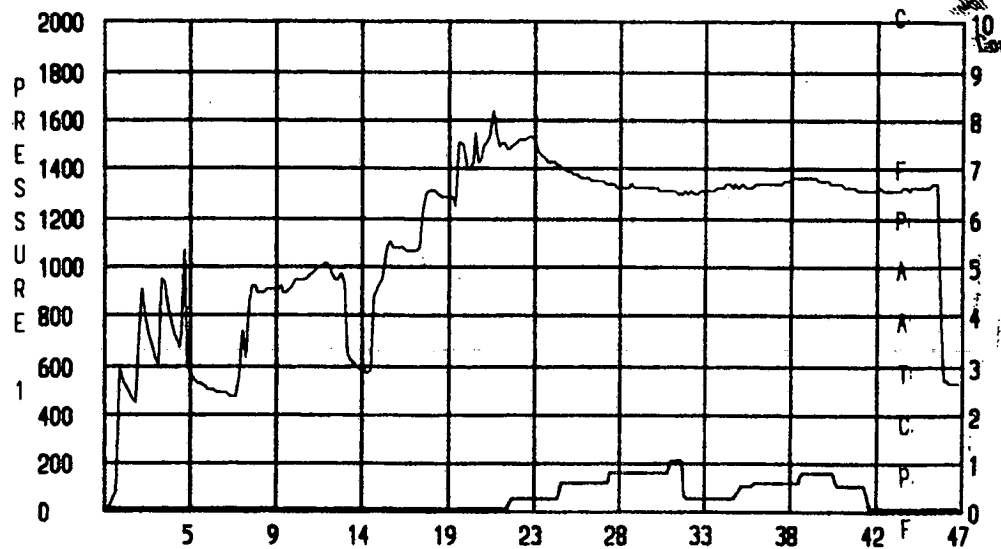
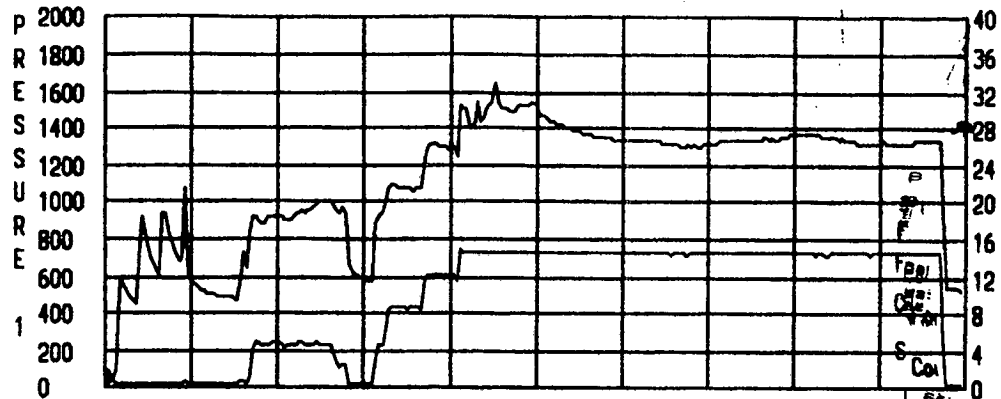
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Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000



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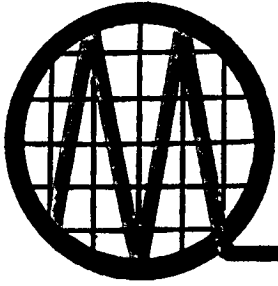
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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Nelson Lease

Well: # 14-14

County, State: Labette County, Kansas

Service Order #: 17290

Purchase Order #: N/A

Date: 7/26/2006

Perforated @: 793.0 to 795.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

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WICHITA, KS

