KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETED.

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W 14th Street Address: 211 W 14th Street ChyState/Zp Chanute, KS 66720 Unchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R Smith Phone: (E20	st
Name: Quest Cherokee, LLC Address: 211 W. 14th Street Address: 211 W. 14th Street Crky/State/Zpc Chanute, KS 66720 Druchaser: Bluestem Pipeline, LLC Coerator Contact Person; Jennifer R. Smith. Coerator Coera	st
Address: 211 W. 14th Street City/State/Zip Chanute, KS 66720. 1980	st
City/State/Zip Chanute, KS 66720 1980 feet from E (circle one) Line of Sec 2080 feet 2080	Section
Purchaser: Bluestern Pipeline, LLC Operator Contact Person, Jonnifer R. Smith Contractor: Name: TXD/Foxxe Contractor: Name: TXD/Foxxe Lease Name: Zummallan Living Trust Well \$\frac{1}{2}\$\$. \$\frac{1}{2}\$\$\$. \$\frac{1}{2}\$\$\$. \$\frac{1}{2}\$\$\$. \$\frac{1}{2}\$\$\$\$. \$\frac{1}{2}\$\$\$\$\$. \$\frac{1}{2}\$\$\$\$\$\$. \$\frac{1}{2}\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$. \$\frac{1}{2}\$	
Operator Contact Person: Jennifier R, Smith Phone: (£22) 431-9500 Contractor: Name: TXD/Foxxe Lease Name: Zummallen Living Trust Well #: 12-1 Lease Name: Zummallen Living Trust Well #: 12-1 Lease Name: Zummallen Living Trust Well #: 12-1 Lease Name: Cherokee Basin CBM Producing Formation: Not Yet Complete Producing Formation: Not Yet Complete Elevation: Ground: 775 Kelly Bushing: n/a Total Depth: 1010 Piug Back Total Depth: 988.39 Amount of Surface Pipe Set and Cemented at 20.5 Multiple Stage Cementing Collar Used? yes of the system of the starter of the st	Section
Phone: (620 431-9500 (circle one) NE SE NW SW 12-1 Contractor: Name: TXD/Foxxe Lease Name: Zummallen Living Trust Well # 12-1 License: 33837 Field Name: Cherokee Basin CBM Producing Formation: Not Yet Complete Besignate Type of Completion: History State Yes SWD	
Contractor: Name: TXD/Foxxe License: 33837 Wellsite Geologist: Ken Recoy Designate Type of Completion: Well Re-Entry Workover. Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Despening Re-pert. Conv. to Enhr./SWD Plug Back Total Depth: Date: Well as a completion Date or Recompletion Date Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Total Depth: Date: Original Total Depth: Despening Re-pert. Conv. to Enhr./SWD Plug Back Total Depth: Despening Re-pert. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-pert. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Completion Date or Recompletion Date Despening Re-pert. Conv. to Enhr./SWD Plug Back Total Depth: Docket No. Other (SWD or Enhr.?) Docket No. Docket No. T-13-08 T-14-08 Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workower of conversion of a well. Bule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workower of conversion of a well. Bule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete with and the defined to the statutes.	
License: 33837 Weltsite Geologist: Ken Recoy Designate Type of Completion: New Well Re-Entry Workover. Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Original Cormp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr./SWD Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Not Yet Completion If Alternate II completion, cement circulated from 988.39 Amount of Surface Pipe Set and Cemented at 20.5 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 988.39 feet depth to surface w 145 sx Designate Type of Completion Date control of the Control of Surface Pipe Set and Cemented at 20.5 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 988.39 If Alternate II completion of II completion of II completion of Itual disposal if hauled offsite: Operator Name: Lease Name: License No. Quarter Sec. Twp: S. R. Dest Dest Dest No. If Alternation of side two of this form will be held confidential for a period of 12 months if requirements of twe statutes, with this form. (ALI CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1111 form with all temporarily a	
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Signature: Aman List B. Am Ho KCC Office Use ONLY	
itie: New Well Development Coordinator Date: 10-16-08	
ubscribed and sworn to before me this 10 day of 11 day of 11 day of 11 day of 12 day o	
Wireline Log Received Bood	NED
Geologist Report Received MANSAS CORPORATION 3	ION COMME
otary Public:	1
ate Commission Expires: 17-47-3010 6 TERRA KLAUMAN	7748
My Appt. Expires Y - 2010	