

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/21/09

Operator: License # 4787
 Name: TDI, Inc
 Address: 1310 Bison Road
 City/State/Zip: Hays, Kansas 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Tom Denning
 Phone: (785) 628-2593
 Contractor: Name: Anderson Drilling Company
 License: 33237
 Wellsite Geologist: Herb Deines
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/31/08	08/07/08	09/29/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
NOV 21 2008
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API No. 15 - 051-25795-00-00
 County: Ellis
 SE SW NE SE Sec. 5 Twp. 15 S. R. 19 East West
1325 feet from (S) N (circle one) Line of Section
710 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Bræden Well #: 1
 Field Name: Wildcat
 Producing Formation: Kansas City
 Elevation: Ground: 2042' Kelly Bushing: 2047'
 Total Depth: 3785' Plug Back Total Depth: 3715'
 Amount of Surface Pipe Set and Cemented at 223' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1310 Feet
 If Alternate II completion, cement circulated from 1310
 feet depth to 300' (alternate II exception) w/ 175 ^{sq cmt.}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 62,000 ppm Fluid volume 975 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Att-2-Dlg-1222108

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: _____
 Subscribed and sworn to before me this 6th day of NOV 2008
2008
 Notary Public: [Signature]

HOWARD R. SLOAN
 Notary Public - State of Kansas
 My Appt. Expires 29 Aug 2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 13 2008
 CONSERVATION DIVISION
 WICHITA, KS