

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL  
10/06/08

Operator: License # 5952  
Name: BP AMERICA PRODUCTION COMPANY  
Address: P. O. BOX 3092, WL1-RM 6.128, WL-1  
City/State/Zip: HOUSTON, TX 77253-3092

API NO. 15- 067-21663-000  
County: GRANT  
SE NW NW Sec. 20 Twp. 28S S. R. 38W  E  W

Purchaser: \_\_\_\_\_  
Operator Contact Person: DEANN SMYERS  
Phone ( 281 ) 366-4395

1260' ENL Feet from S/N (circle one) Line of Section  
1260' FWL Feet from EW (circle one) Line of Section

Contractor: Name: Trinidad Drilling, LP  
License: 33784

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Wellsite Geologist: Jennifer McMahon

Lease Name FLETCHER Well # 4  
Field Name HUGOTON/PANOMA

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation CHASE AND COUNCIL GROVE  
Elevation: Ground 3118 Kelley Bushing 3130

If Workover/Reentry: Old Well Info as follows:

Total Depth 2921 Plug Back Total Depth 2914

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 753 Feet

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Multiple Stage Cementing Collar Used?  Yes  No

Deepening  Re-perf.  Conv. to Enhr./SWD

If yes, show depth set \_\_\_\_\_ Feet

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

If Alternate II completion, cement circulated from N/A

Commingled Docket No. \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Dual Completion Docket No. \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

06/20/08 06/22/08 08/06/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

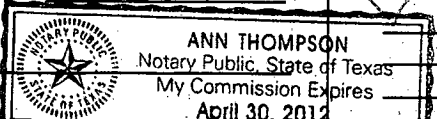
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title REGULATORY STAFF ASSISTANT Date 10/06/08

Subscribed and sworn to before me this 08 day of October  
20 08

Notary Public [Signature]



Date Commission Expires \_\_\_\_\_

KCC Office Use ONLY

- Letter of Confidentiality Attached If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution