

Date Commission Expires: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION

10/09/09

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32278	ARIANA 45 195-22554-00-00
Name: Tengasco, Inc.	API No. 15 - 195-22554-00-00
Address: PO Box 458	County: Trego
City/State/Zip: Hays, KS 67601	NW - SE - NW - Sec. 23 Twp. 15 S. R. 25 ☐ East West
Purchaser: NCRA	feet from S / (circle one) Line of Section
Operator Contact Person: Gary Wagner	feet from E / W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 625-6374	(circle one) NE SE (NW) SW
Contractor: Name: American Eagle Rig #4	Lease Name:Well #:
License: 33493	Field Name: Good Science NE
wellsite Geologist:	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2516' Kelly Bushing: 2523'
New Well Re-Entry Workover	Total Depth: 4625' Plug Back Total Depth: 4584'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1968'
Operator:	feet depth to surface w/ 300 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content 7500 ppm Fluid volume 180 bbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
6-24-08 7-1-08 7-25-08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East
Recompletion Date , Recompletion Date	County: Docket No.:
	Doung No.
	,
Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Say Dagner	KCC Office Use ONLY
Title: Production Manager Date: 10-9-08	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
2008	Wireline Log Received RECEIVED
P	Geologist Report Received KANSAS CORPCRATION CO
Notary Public: Wola K Kemas tip	Linda K. Pfannenstiel OCT 19 200

Linda K. Pfannenstiel NOTARY PUBLIC STATE OF KANSAS