

CONFIDENTIAL

ORIGINAL

12/10/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/07/10

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 1625 N. Waterfront Parkway, Suite #200
City/State/Zip: Wichita, KS 67206-6602
Purchaser: Plains Marketing, LP
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/19/2008 08/03/2008 08/15/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21130-0000
County: Stanton
SE/4 SE/4 NE/4 _____ Sec. 3 Twp. 30 S. R. 41 East West
2010 _____ feet from S N (circle one) Line of Section
460 _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carr Well #: 2-3

Field Name: _____
Producing Formation: Morrow
Elevation: Ground: 3370' Kelly Bushing: 3381'
RTD _____
Total Depth: 5610' KB Plug Back Total Depth: 5552' KB
Amount of Surface Pipe Set and Cemented at 1704' @ 1719' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 600 ppm Fluid volume: 1800 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall (Roscoe L. Mendenhall)
Title: Vice-President / Operations Date: November 7, 2008
Subscribed and sworn to before me this 7th day of November
20 08
Notary Public: Ginger L. Kelley (Ginger L. Kelley)
Date Commission Expires: July 1, 2012

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 10 2008
CONSERVATION DIVISION
WICHITA, KS