

CONFIDENTIAL

*Handwritten initials and date: W/03/09*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*W/03/09*

Operator: License # 5205  
 Name: Mid-Continent Energy Corporation  
 Address: 105 S. Broadway - Suite 360  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: SUNOCO  
 Operator Contact Person: Mitch Buehler  
 Phone: (316) 265-9501  
 Contractor: Name: Warren Drilling Co.  
 License: 33724  
 Wellsite Geologist: Ben Landes  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 07/16/08 07/28/08 08/04/08  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

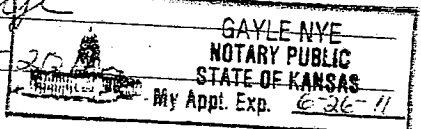
API No. 15 - 185-23542-0000  
 County: Stafford  
 NW NE NE Sec. 28 Twp. 24 S. R. 13  East  West  
330 feet from S / N (circle one) Line of Section  
1120 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Curtis Well #: 1  
 Field Name: None  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1926 Kelly Bushing: 1934  
 Total Depth: 4200 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 224 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 15000 ppm Fluid volume 240 bbls  
 Dewatering method used Settlement  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Bob's Hauling Service Inc.  
 Lease Name: Curtis #1 License No.: 33779  
 Quarter NW Sec. 13 Twp. 22 S. R. 12  East  West  
 County: Stafford Docket No.: D22209

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 100 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gayle Nye  
 Title: SEC. / TREAS. Date: 10/30/2008  
 Described and sworn to before me this 30 day of October  
 Notary Public: Gayle Nye  
 Commission Expires: 6-26-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 03 2008