

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*for
Morton
11/05/10*

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: H2 Drilling

License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7/26/2008 8/06/2008 9/3/2008

Spud Date or _____ Date Reached TD _____ Completion Date or _____

Recompletion Date _____ Recompletion Date _____

API NO. 15- 129-21847-0000

County Morton

_____ - _____ - SE - NW Sec. 33 Twp. 31 S. R. 40 E W

1.980 Feet from S/N (circle one) Line of Section

1.980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Osborne Gas Unit Well # 6-F33-31-40

Field Name Kinsler

Producing Formation Marmaton

Elevation: Ground 3,282' Kelley Bushing 3,293'

Total Depth 5,575' Plug Back Total Depth 4,520'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1,850 ppm Fluid volume 4,200 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 2008
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Assistant Date 11/05/2008

Subscribed and sworn to before me this 5th day of November

20 08

Notary Public [Signature]

Date Commission Expires 2-12-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution