

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/14/09

Operator: License # 30129
 Name: EAGLE CREEK CORPORATION
 Address: 150 N. MAIN SUITE 905
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NONE
 Operator Contact Person: DAVE CALLEWAERT
 Phone: (316) 264-8044
 Contractor: Name: STERLING DRILLING COMPANY
 License: 5142
 Wellsite Geologist: BOB O'DELL
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-21-08	10-31-08	10-31-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21644-0000
 County: KIOWA
 S/2 NE SW Sec. 27 Twp. 30 S. R. 17 East West
1830 feet from (S) N (circle one) Line of Section
3410 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: CROMER Well #: 3-27
 Field Name: MOWBRAY NORTH
 Producing Formation: NONE
 Elevation: Ground: 2066 Kelly Bushing: 2079
 Total Depth: 5250 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1028 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 22,000 ppm Fluid volume 1250 bbls
 Dewatering method used HAUL OFF AND EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: ROBERTS RESOURCES
 Lease Name: MARY License No.: 32781
 Quarter NW Sec. 16 Twp. 29 S. R. 18 East West
 County: KIOWA Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 11/14/2008
 Subscribed and sworn to before me this 14th day of November
20 08
 Notary Public: [Signature]
 Date Commission Expires: 11/13/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 14 2008

11/14/09